



MOSAIC POTASH - COLONSAY EXPANSION PROJECT
POWER SYSTEM SHORT CIRCUIT AND LOAD FLOW STUDIES

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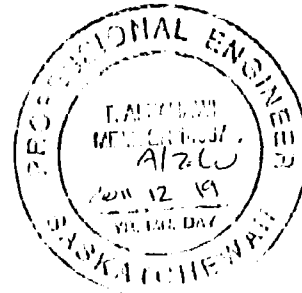
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1. Executive Summary

The purpose of this report is to present the results of the load flow and short circuit studies for Mosaic Colonsay Expansion Project.

- The short circuit study is performed to assess the short circuit rating of all current carrying equipment and to check the capability of equipment to withstand mechanical and thermal stress during the fault condition.

The load flow study is performed to validate the equipment ratings, investigate voltage variation for different operating conditions, and to check the performance aspects such as power factor and reactive power compensation.

2. Introduction

To accommodate the increase in production capacity at Mosaic Colonsay facility from 1.9 MTPY to 3.0 MTPY (1.1 MTPY expansion), the electrical systems at Mosaic Colonsay require significant upgrades.

The system expansion will take place in two phases. Phase 1 would increase the plant capacity to 2.5 MTPY and would be operational in Q2 2012. Phase 2 would further increase capacity to 3.0 MTPY and would be operational in 2015. For the purpose of the study, both expansion phases (1 and 2) are taken into consideration.

The electrical system upgrades include constructing a new 138/230 kV Gas Insulated Substation (GIS). The station will be energized initially from the SaskPower 138 kV system via a tap from Q1W line section between the Wolverine and Elstow stations, and ultimately from the SaskPower 230 kV system via a tap from the proposed 230 kV line between the Wolverine and Aberdeen stations as shown in plant single line diagrams 19000\94\5001 and 19000\94\5002. The new GIS substation consists of two 42/56/70 MVA, ONAN/ONAF/ONAF transformers. In addition to the GIS substation, Mosaic Colonsay facility requires a new building to house two new 13/17/22 MVA, ONAN/ONAF/ONAF, 13.8/4.16 kV transformers and 13.8 and 4.16 kV switchgears.

As a part of this study, the electrical systems expansion requirements are studied and examined.

The study focused on the following five (5) key areas:

1. Update the existing Mosaic Colonsay Model based on the latest load list generated by Mosaic Colonsay Expansion Project and the new underground distribution, as shown in Appendix B;
2. Calculate the maximum 3-phase fault current on surface and underground 13.8, and 4.16 kV switchgears;
3. Determine nominal Ampacity ratings for electrical equipment;
4. Examine voltage profile during normal and contingency operations;
5. Determine optimal Reactive Power (VAR) compensation on 13.8-kV switchgears.

The following studies were excluded from the scope:

- The system operation under standby generation;
- Voltage and power factor improvement in underground to ensure that voltage drop issues during motor starting do not affect equipment operability.

The model was developed using Hatch computer base software (ETAP) to carry out short circuit, load flow analysis and will be further utilized in separate studies for protection coordination and arc flash analysis for the existing and new equipment.

2.1 Requirements

The main objective of the study is introduced below:

- Short circuit current on existing and new equipment is not exceeding the equipment rating.
- Maintain the site power factor on SaskPower side within the acceptable limit (0.95 pu) based on project Design Criteria.
- Maintain voltage at acceptable levels at major buses (0.95 pu to 1.05 pu) and voltage drop limited to 3%.

2.2 Short Circuit Study

The short circuit studies included:

- Calculation of the 3-phase short circuit levels at the 13.8 kV switchgears;
- Calculation of the 3-phase short circuit levels at the 4.16 kV switchgears and MCCs;
- Calculation of the 3-phase short circuit levels at the 600 V MCCs.

2.3 Load Flow Study

The load flow study included:

- Evaluation of transformers loading on 13.8, 4.16 and 0.6 kV systems;
- Evaluation of voltage levels on the major 13.8, 4.16 and 0.6 kV buses;
- Evaluation of Power Factor (PF) on the major 13.8, 4.16 and 0.6 kV branches;
- Determine the optimal reactive power compensation requirements at the 13.8 kV switchgear on surface, in order to maintain the Power Factor (PF) as a minimum at 95% at the utility point of connection.

3. Standards and Guidelines

The fault and load flow studies are performed based on the following standards/guidelines:

- IEEE Std. 141-1986/1993, IEEE Recommended Practice for Electric Power Distribution for Industrial Plants (IEEE Red Book).
- IEEE Std. 242-1986/2001, IEEE Recommended Practice for Protection and Coordination of Industrial and Commercial Power Systems (IEEE Buff Book).
- IEEE Std. 399-1980/1997, IEEE Recommended Practice for Power System Analysis (IEEE Brown Book).
- IEEE Std. C37.010-1999, IEEE Application Guide for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current Basis.
- IEEE Std. C37.20.1-1999, IEEE Standard for Metal-Enclosed Low-Voltage Power Circuit Breaker Switchgear.
- IEEE Std. C57.12.10-1997, ANSI Standard for Transformers – 230 kV and Below.
- IEEE Std. C37.20.2-1999, IEEE Standard for Metal-Clad Switchgear.
- IEEE Std. C37.20.3-2001, IEEE Standard for Metal-Enclosed Interrupter Switchgear.
- CSA – C22.1-09 - 2009, Canadian Electrical Code.

4. Disclaimers

The results of the power system analysis are based on the latest demand information, SaskPower point of connection fault level, and underground mine expansion. Any change to the system may significantly affect the results provided in this report. It is recommended that all network changes be entered into the model and the analysis rerun.

5. Methodology

The power system studies have been completed on the basis of the latest design information and vendor data for the power system equipment (generator, transformers, switchgear, motors, etc).

5.1 Software

Modeling and analysis have been carried out using the Electrical Transient and Analysis Program (ETAP) software version 7.1, leading industrial software for power system studies.

5.2 Definitions

Table 5-1: Definitions

Term	Definition
Demand Factor (DF)	The ratio of the "Maximum Power Demand" (kW) to the "Connected Load" (kW). Demand factor values range from 0.0 to 1.0. Applicable to all loads.
Efficiency (EFF)	Electrical motor efficiency is the ratio between the shaft output power and the electrical input power.
Power Factor (PF)	The ratio of "Active Power" (kW) to "Apparent Power" (kVA). Power factor values range from 0.0 to 1.0.
Short Circuit Interrupting Rating	This is the ability of a circuit-opening device to open a circuit under fault conditions without damage to itself.
Diversity Factor (DivF):	The ratio of the "Sum of Feeder Maximum Power Demands" (kW) to the "Total Maximum Power Demand" (kW). Equal to or less than 1.0. Applicable to all feeders and buses.

5.3 Connectivity and Operations

The existing Mosaic Colonsay ETAP model was upgraded using the most recent data, existing single line diagrams available for Mosaic Colonsay facility, the expansion project single line diagram and the load information. Further assumptions have been made on the loads in operation under different operating conditions as noted herein. Refer to Appendix A for the ETAP single line diagrams.

5.3.1 Reference Drawings and Lists

The following table outlines the reference drawings and lists that have been utilized to update the facility in ETAP. The drawings are included in Appendix B.

Table 5-2: Reference Drawings and Lists for ETAP Model

Drawing Name	Drawing Number
New Substation Two 4.16 kV Switchgear Single Line Diagram	19000\94\5003
New Substation Two 13.8 kV Switchgear Single Line Diagram	19000\94\5002
General Mine Site 15 kV Main Power Distribution Single Line Diagram	19000\10\5005
General Mine Site 5 kV Main Power Distribution Single Line Diagram	19000\10\5001
New Substation Two GIS and 230/138-13.8 Transformers Single Line Diagram	19000\94\5001
Underground Distribution Single Line Diagram	19500\11\5005
Mosaic Colonsay 13.8 kV current readings	N/A
MCC List	H328668-0000-70-144-0001

5.3.2 230 kV Utility Connection Information

Mosaic Colonsay new Gas Insulated Substation (GIS) is dual rated (i.e. 138 and 230 kV). In either case, the power system model "utility" bus was considered to be the interconnection of the Mosaic Colonsay substation to SaskPower.

Since the short circuit current on the 230 kV system provided by SaskPower is higher than the 3-phase fault current at 138 kV system, the analysis presented in this report assumed that the voltage at the utility point of connection is 230 kV. The assumption is made that Mosaic Colonsay facility will be connected to the 230 kV Aberdeen Switching Station via SaskPower Transmission line. The 3-phase and L-G fault levels at the 230 kV SaskPower point of connection to Mosaic Colonsay facility are included in Appendix C and taken into consideration +50% safety margin requested by SaskPower.

The following are utility fault levels on 230 kV systems utilized in the ETAP model for carrying out all calculations and analysis in this report.

5.3.2.1 Maximum Utility Fault Levels

The maximum expected 230 kV utility fault levels report is summarized as follows:

- Pre-fault voltage: 242.88 kV
- 3-phase (sym. Rms) + 50% safety margin: 8kA
- X/R ratio: 4.985

5.3.3 Transformer Data

5.3.3.1 HV Transformer Data

The GIS consists of two 42/56/70MVA, ONAN/ONAF/ONAF, 138 or 230/13.8 kV, Load Tap Changer (LTC) transformers. The transformer impedance as shown on the SLD is 12% (see Appendix B). The taps are assumed to automatically regulate the Main Power House switchgear voltage to 13.8 kV. Appendix D shows transformer ratings used for analysis presented in this report.

5.3.3.2 MV Transformer Data

The surface medium voltage system consists of two main 13/17/22MVA, ONAN/ONAF/ONAF, 13.8/4.16 kV, De-energized Tap Changer (DETC) transformers and 13.8/0.6 kV transformers. The main transformer impedance as shown on the SLD is 7%. All taps are assumed to be set on their neutral position. Tap positions consist of two (2) 2.5% full capacity taps above and two (2) 2.5% full capacity taps below the nominal voltage.

Typical impedances and X/R ratios for 13.8 kV/600 V transformers were used for new transformers as published in the IEEE Std. 242-1986/2001 and IEEE std. C37-010-1979. All distribution taps are assumed to be set on their neutral position. Appendix D shows transformer data used for analysis presented in this report.

5.3.4 Generator

The generator is modeled on the basis of latest data shown on the single line diagrams. Typical ETAP generator characteristic data available in ETAP library was used to model the generator as shown below.

The generator is modeled as an emergency generator that will not be at any time synchronized with the utility.

Table 5-3: Generator Data

Generator Parameter	Rating
Rated kV	4.16
Rated MW	2.4
Power Factor	0.8
Saturated Transient Reactance ($X'd$)	23%
Saturated Sub transient Reactance ($X''d$)	12%
Neutral grounding arrangement	25 Amp grounding resistor

5.3.5 Cable Data

The following assumptions/cable configurations were made for the modeling of cables:

- Cable bus systems, from 230/13.8 kV transformers to the 13.8 kV switchgear and from 13.8/4.16 kV transformers to 4.16 kV switchgear are modeled based on the cable sizes shown on the SLDs and the cable length was assumed to be 100 m for every run of the cable bus.
- Cables from 13.8 and 4.16 kV switchgears to the 13.8 kV capacitor banks, generator, 4.16 and 0.6 kV Motor Control Centers (MCCs) and load centers (LCs) are modeled using cable sizes shown on the single line diagrams. Cables from LCs and MCCs, to individual motor/static loads are ignored.
- All cables on surface are modeled as a TECK cable with 90°C maximum operating temperature. The shaft feeders are modeled as Airguard cables and rated at 105°C. Cable impedances were obtained from the ETAP cable library. The values were also verified against the IEEE Std. 242-1986/2001 (Buff Book).

5.3.6 Switchgear

For the various voltage levels at the Mosaic Colonsay facility, the switchgear ratings modeled in ETAP are summarized in Appendix E.

5.3.7 Medium Voltage (MV) (4.16 kV) Loads

The MV (4.16 kV) new loads comprise 4 kV new motors. The new motors were modeled in accordance with the latest electrical load list shown in Appendix B. Where the vendor data was not available, the motors were modeled in accordance with the sizes indicated on the list and typical motor datasheet in ETAP Quick Library.

Appendix F summarizes the motor data and their estimated operating ampacity as a percent of full Ampacity.

5.3.8 Low Voltage (LV) (600 V) Loads

The LV loads were modeled on the basis of the latest load list and the single line diagrams available at the time of this study (see Appendix B). All motors 50 HP or above are modeled individually and the smaller motors grouped or lumped. All motors driven by VFD are modeled individually to help performing harmonic study in the future.

Appendix F summarizes the motor data and their estimated operating Ampacity as a percent of full Ampacity.

5.3.9 Normal Operating Conditions

Under normal conditions, the plant operates with 13.8 and 4.16 kV surface switchgear tie breakers opened. Transformers T1 and T2, each 42/56/70 MVA, on 13.8 kV switchgear and both transformers T10 and T20, each 13/17/22 MVA, on 4.16 kV switchgear in operation.

Underground 13.8 kV switchgears (at locations N3W3, W7S49, and W7S108) operate with all tie breakers closed. Underground feeders UGF1, 2, 3, and 4 are all sharing loads. All underground belts and miner machine # 501 are operating at 60% of their full load Ampacity. Miner machines # 503, 504, 506, 510 and 511 are operating at 100% of their full load Ampacity with miner machine # 502 out of service.

Refer to main single line diagrams 19500\11\5005, 19000\94\5001, 19000\94\5002 and 19000\94\5003.

5.3.10 Worst Case Scenario Condition for Short Circuit Study

Under the worst case scenario for the short circuit study, the plant operates with all tie breakers on 13.8 and 4.16 kV surface and underground switchgears closed and both 42/56/70 MVA transformers on 13.8 kV switchgear in parallel operation and both 13/17/22 MVA transformers on 4.16 kV switchgear are sharing loads.

Refer to main single line diagrams 19500\11\5005, 19000\94\5001, 19000\94\5002 and 19000\94\5003.

5.3.11 Worst Case Scenario Condition for Load Flow Study

Under the worst case scenario for the load flow study, the plant operates with the 13.8 and 4.16 kV surface and underground switchgear tie breakers closed. The plant loads are fed from one transformer on 13.8 kV (42/56/70 MVA) system, (T1 or T2) and one transformer (13/17/22MVA) on 4.16 kV system, (T10 or T20). The SaskPower supply is considered at 1.0 pu.

Refer to main single-line diagrams 19500\11\5005, 19000\94\5001, 19000\94\5002 and 19000\94\5003.

5.4 Short Circuit Study

A 3-phase short circuit study was conducted to evaluate the short circuit levels on the major 13.8, 4.16, and 0.6 kV buses under a worst case scenario when main transformers in parallel operation, T1 with T2, and T10 with T20 are sharing loads. The short circuit results used to verify that the designed and existing equipment is sufficiently rated for the application.

The interrupting short circuit currents are used to evaluate the interrupting capability of the switchgear and all current carrying equipment such as circuit breakers. These breakers typically interrupt fault current in 3-9 cycles (50-150ms). The short circuit analysis presented in this report takes into consideration all motors fault current contribution above 50 HP.

5.5 Load Flow Study

The aim of load flow study was to investigate the performance of the tap changer and to identify overloaded equipment within the plant for all possible voltage variation under normal operation and worst case scenario. Note that the calculated load flows may vary in comparison to the eventual metered load flows in the plant, once the new facilities are constructed and placed in service. Any differences between these data sets would be attributed to the diversity factor (determined by how the plant is operated) and variances between the model and the actual plant electrical equipment.

The load flow study was also performed to determine the optimal VAR compensation requirements on 13.8 kV surface switchgear in order to improve system performance. The aim of the VAR support is to increase the utility power factor from 0.87 pu to 0.95 – 0.98 pu. The exact requirement for a VAR support was determined in Appendix G.

VAR support (i.e. capacitive compensation) for improved system performance was calculated for the worst load flow case scenario presented in section 5.3.11 and consisted of 6.6 MVAR capacitor bank (s) installed at each main 13.8 kV surface switchgear (15B1&B2). Note that capacitor bank VAR injection will be 6.6 MVAR at nominal voltage only, VAR injection reduces proportionally to the bus voltage squared.

5.5.1 Load Demand Factors

The load flow study takes into account the different loads throughout the system which are characterized by their ratings, the corresponding power factors (PF) and the demand factors (DF).

The load factor of the existing loads is adjusted to match the actual current readings on the main feeders obtained from Mosaic Colonsay. Ammeter reading was taken for the beginning of the month of October 2010 on the main 13.8 kV feeders (see Appendix B). The load-demand factor for underground loads was justified to meet underground's operation requirement as per Colonsay recommendations.

Also, if a load is listed as standby in the load list, it is de-energized (or not connected) under normal operating conditions.

5.5.2 Voltage Limits

The following table overviews the basic voltage regulation design requirements listed in Electrical Design Criteria 0000-DC-008, Revision 4.

Table 5-4: Summary of Design Targets for Voltage Regulations

	Description	Requirement
1.	MV Distribution	
	Maximum Allowable Under Voltage	3%
2.	LV Distribution	
	Maximum Allowable Under Voltage	5%

The acceptable voltage level limits for the 4 kV and 575 V motors are presented in the following table:

Table 5-5: Typical Voltage Limits for 4 kV and 575 V Motors

Conditions	Motor Load/ Motor Voltage (kV)	Bus Voltage (kV)	Motor Voltage Limits (P.U.)	Corresponding Bus Voltage Limits (P.U.)
Maximum Voltage Running	4	4.16	1.10	1.058
	0.575	0.6	1.10	1.054
Minimum Voltage Running	4	4.16	0.95	0.913
	0.575	0.6	0.95	0.91

5.6 Emergency Generator Supply

The Mosaic Colonsay facility also has an emergency generator for its essential services loads. The generator will not be synchronized with the utility at any time, for this reason, the generator contribution was excluded from the short circuit study.

5.7 Studies Result

After the ETAP model was completed and the connectivity verified, several cases were run for each study, and the results are described in the following sections.

5.7.1 Short Circuit Study Results

The following sections describe the short circuit cases and the resulting fault levels at the major buses studied for the facility.

In all short circuit cases, the 230 kV utility is modeled according to the maximum available fault levels as indicated in section 5.3.2.1.

5.7.1.1 Short Circuit Cases

The worst case scenario presented in section 5.3.10 has been considered.

Short circuit current contributions for all motors on 13.8, and 4.16 kV systems, and all motors greater than 50HP on 0.6 kV systems were taken into consideration in this study.

To ensure the worst case fault values were obtained for the worst case scenario, pre-fault bus voltages obtained from the results of a power flow were ignored (i.e. higher driven point voltages).

5.7.1.2 Short Circuit Results

The results for the worst case scenario described in section 5.3.10 are tabulated and summarized in the following tables. The results are separated based on the voltage level i.e. the 230 kV, the 13.8 kV and, the 4.16 kV, and the 600 V service areas.

Table 5-6: Short Circuit Results – 230 kV Substation

Switchgear/Bus	Voltage Rating (kV)	Int. (kA)
230 kV	230	8.2

The following table shows the 3-phase short circuit levels on the 13.8 kV major buses.

Table 5-7: Short Circuit Results – 13.8 kV Buses

Switchgear/Bus	Rating Int. (kA)	Calculated Int. (kA)	Switchgear/Bus	Rating Int. (kA)	Calculated Int. (kA)
13.8KV-15B1	50	29.2	U/G SWGR at W7S108 Bus 2	50	11.2
13.8 kV -15B2	50	29.2	U/G SWGR at W7S49 Bus 1	Unknown ¹	14.4
U/G SWGR at W3N3 Bus 1	50	22.3	U/G SWGR at W7S49 Bus 2	Unknown ¹	14.4
U/G SWGR at W3N3 Bus 2	50	22.3			
U/G SWGR at W3N3 Bus 3	50	22.3			
U/G SWGR at W3N3 Bus 4	50	22.3			
U/G SWGR at W7S108 Bus 1	50	11.2			

Note 1: Mosaic Colonsay to verify the short circuit rating (KA) on the highlighted switchgears.

The following table shows the 3-phase short circuit levels for the 4.16 kV buses

Table 5-8: Short Circuit Levels for the 4.16 kV Buses

Switchgear/Bus	Rating Int. (kA)	Calculated Int. (kA)	Switchgear/Bus	Rating Int. (kA)	Calculated Int. (kA)
4.16 kV-5B1	50	41.1	MCC 43.11	50	34.8
4.16 kV-5B2	50	41.1			
LC 32.1	35 ¹	37.0			
LC 32.2	35 ¹	37.0			
LC 33.1	35 ¹	33.9			
LC 36.1	35 ¹	34.8			
LC 37.1	35 ¹	37.5			
LC 41.1	40	35.0			
MCC 67-72148-FUTURE	40	35.0			

Note 1: Interruption kA rating on highlighted equipment obtained from power system study – Existing Plant report H328668-0000-70-124-0002 Revision B, Colonsay to field verify the short circuit ratings on highlighted equipment.

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The following table shows the 3-phase short circuit levels for the 600 V main buses.

Table 5-9: Short Circuit Results – 600 V

Switchgear/ Bus	Rating Int. (kA)	Int. (kA)	Switchgear/ Bus	Rating Int. (kA)	Int. (kA)	Switchgear/ Bus	Rating Int. (kA)	Int. (kA)
LC 15.1	25	23.5	LC 19.2	25	15.8	MCC 22.21	27	21.7
LC 15.2	25	21.6	LC 19.3	25	24.6	MCC 22.31	27	25.5
LC 15.3	25	25.2	LC 19.4	25	23.3	MCC 23.11	27	24.9
LC 15.4	27	25.5	MCC 19.43	25	23.3	MCC 23.31	27	21.5
LC 17.1	25	16.3	LC 20.1	25	18.6	MCC 24.11	27	22.9
LC 17.2	25	17.7	MCC 20.13	25	18.6	MCC 24.21	27	21.2
LC 17.3	25	21.7	LC 20.2	25	20.0	MCC 25.11	27	22.0
LC 17.4	25	21.9	LC 20.4	25	21.0	MCC 25.21	27	21.4
MCC 18.12	25	17.5	LC 20.3	25	24.5	MCC 25.31	27	22.9
LC 18.2	25	26.7	MCC 21.21	25	23.6	MCC 31.11	25	19.7
LC 18.4	25	24.4	LC 35.2	25	24.1	LC 31.2	25	21.1
LC 18.31	25	26.5	MCC 21.22	25	23.6	MCC 42.11	27	21.1
LC 19.1	25	19.6	LC 21.3	25	22.1	LC 34.1	25	18.5
MCC 19.12	25	19.6	MCC 22.11	27	24.5	LC 35.1	25	20.5

Note: Short circuit interruption kA on the existing 600V circuit breakers, LCs and MCCs are 25 kA based on information presented in power system study – Existing Plant Report H328668-0000-70-124-0002, Revision B, Colonsay to field verify the short circuit ratings on highlighted equipment.

5.7.2 Load Flow Study Results

5.7.2.1 Load Flow Cases

The circuit cases presented in sections 5.3.9 and 0 have been considered.

5.7.2.2 Load Flow Results

The results for each of the cases described in sections 5.3.9 and 0 have been tabulated and are provided in the following tables.

Table 5-10: Load Flow Results on 13.8 kV Systems – LF Normal Operation Case (without VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
13.8KV-15B1	1068.4	94.5	99.50
13.8KV-15B2	1042.0	93.0	99.28
U/G SWGR at W3N3 Bus 1&2	166.5	85.7	98.34
U/G SWGR at W3N3 Bus 3&4	164.1	92.8	98.34
U/G SWGR at W7S108 Bus 1&2	164.1	93	96.61
U/G SWGR at W7S49 Bus 1&2	65.2	93.5	97.96

Note: Under Load Tap Changer (ULTC) on T1 and T2 regulates the voltage level on 13.8 kV switchgear. KVAR support shall be added to improve power quality on highlighted equipment.

Table 5-11: Load Flow Results on 4.16 kV Systems – LF Normal Operation Case (without VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
4.16 kV-5B1	1293.2	94.8	97.47	Miner 501	98.1	91.6	89.28
4.16 kV-5B2	827.3	91.8	97.72	Miner 503	162.8	91.6	89.65
MCC 32.1	144.4	96.2	97.36	Miner 504	162.9	91.6	89.60
MCC 32.2	244.1	94.5	97.33	Miner 506	175.6	91.6	83.09
MCC 33.1	524.7	93.9	97.07	Miner 510	162.7	91.6	89.70
MCC 36.1	445.0	92.0	97.70	Miner 511	175.4	91.6	83.20
MCC 37.1	89.1	92.0	97.71				
MCC 41.1	161.6	92.0	97.65				
LC 67-72148-FUTURE	355.9	92.0	97.65				
MCC 43.11	105.2	92.2	97.70				

Note: Highlighted buses need local KVAR compensation to improve the voltage profile and power factor. On Miners 501, 503, 504 and 506, 510 and 511, in addition to KVAR support, transformer tap changer need to be set at maximum of 5% on the secondary size to improve voltage profile.

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**Table 5-12: Load Flow Results on 0.6 kV Systems – LF Normal Operation Case
(without VAR compensation)**

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
LC 15.1	305.1	98.5	99.02	LC 20.3	424.4	97.0	98.41
MCC 15.21	103.9	99.2	99.36	MCC 21.12	413.9	98.4	97.82
LC 15.3	261.3	95.6	98.95	MCC 21.21	822.8	98.6	96.92
LC 15.4	1158.4	91.1	96.41	MCC 21.22	247.7	97.7	96.92
LC 17.1	522.1	96.4	97.37	LC 21.3	437.5	90.0	97.78
LC 17.2	188.3	99.7	99.16	MCC 22.11	809.2	89.4	97.01
LC 17.3	404.9	99.1	98.89	MCC 22.21	694.5	90.1	97.38
LC 17.4	465.9	99.3	98.78	MCC 22.31	1083.0	88.8	96.17
MCC 18.12	275.1	99.9	99.10	MCC 23.11	884.2	88.9	96.76
LC 18.2	522.9	94.4	98.19	MCC 23.31	567.5	89.2	97.69
LC 18.4	409.7	99.1	98.87	MCC 24.11	868.4	88.6	96.79
LC18.31	1082.7	94.3	96.85	MCC 24.21	861.5	90.9	96.99
LC 19.1	791.9	97.3	97.27	MCC 25.11	694.0	91.0	97.45
MCC 19.12	285.2	95.2	97.27	MCC 25.21	738.2	89.8	97.25
LC 19.2	367.2	96.9	98.36	MCC 25.31	994.1	87.6	96.34
				MCC 31.11	341.8	99.0	96.86
LC 19.3	695.6	99.1	98.43	MCC 31.21	378.5	96.5	96.40
LC 19.4	1200.1	94.4	96.21	MCC 42.11	492.6	90.1	96.38
MCC 19.43	835.7	90.6	96.21	LC 34.1	172.0	93.4	96.73
LC 20.1	563.2	93	97.12	LC 35.1	232.4	99.7	97.15
MCC 20.13	324.0	90	97.12	LC 35.2	287.2	96.4	96.80
LC 20.2	217.2	99.3	98.94				
LC 20.4	364.4	99.8	98.83				

Table 5-13: Load Flow Results – Worst Scenario Case (without VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
13.8KV-15B1&2	2109.1	93.4	99.9
U/G SWGR at W3N3 Bus 1,2, 3 and 4	152.1	92.2	98.9
U/G SWGR at W7S108 Bus 1&2	163.0	93	97.18
U/G SWGR at W7S49 Bus 1&2	64.9	93.6	98.52

Note 1: Under Load Tap Changer (ULTC) on T1 and T2 regulates the voltage level on 13.8 kV switchgears. Highlighted buses need local KVAR compensation to improve the power factor.

Table 5-14: Load Flow Results on 4.16 kV Systems – Worst Scenario Case (without VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
4.16 kV-5B1&2	2150.8	93.7	96.07	Miner 501	97.4	91.6	89.9
MCC 32.1	146.6	96.1	96.033	Miner 503	161.6	91.6	90.3
MCC 32.2	247.6	94.4	96.0	Miner 504	161.7	91.6	90.2
MCC 33.1	532.3	93.9	95.74	Miner 506	174.1	91.6	83.8
MCC 36.1	45.3	92.0	96.05	Miner 510	161.5	91.6	90.3
MCC 37.1	90.6	92.0	96.06	Miner 511	173.9	91.6	83.9
MCC 41.1	164.4	92.0	96.01				
LC 67-72148-FUTURE	362.0	92.0	96.01				
MCC 43.11	107.0	92.2	96.06				

Note: Highlighted buses need local KVAR compensation to improve the voltage profile and power factor. On Miners 501, 503, 504 and 506, 510 and 511, in addition to KVAR support, transformer tap changer need to be set at maximum of 5% on the secondary size to improve voltage profile.

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**Table 5-15: Load Flow Results on 0.6 kV Systems – Worst Scenario Case
(without VAR compensation)**

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
LC 15.1	308.8	98.5	99.4	LC 20.3	422.1	97.0	99.0
MCC 15.21	103.5	99.2	99.8	MCC 21.12	411.7	98.4	98.4
LC 15.3	260.3	95.6	99.4	MCC 21.21	818.1	98.6	97.6
LC 15.4	1153.2	91.1	96.8	MCC 21.22	246.1	97.8	97.6
LC 17.1	519.7	96.4	97.8	LC 21.3	434.8	90.0	98.4
LC 17.2	187.7	99.7	99.6	MCC 22.11	804.4	89.4	97.6
LC 17.3	403.2	99.1	99.3	MCC 22.21	690.3	90.1	98.05
LC 17.4	404.4	99.3	99.2	MCC 22.31	1076.7	88.8	96.8
MCC 18.12	274.1	99.9	99.5	MCC 23.11	879.2	88.8	97.4
LC 18.2	520.7	94.4	98.6	MCC 23.31	564.4	89.2	98.3
LC 18.4	407.8	99.1	99.3	MCC 24.11	863.6	88.6	97.4
LC18.31	1077.6	94.3	97.3	MCC 24.21	856.1	90.9	97.6
LC 19.1	788.6	97.3	97.7	MCC 25.11	698.5	91.0	98.1
MCC 19.12	284.1	95.2	97.7	MCC 25.21	733.8	89.8	97.9
LC 19.2	365.4	96.9	98.8	MCC 25.31	988.7	87.6	97.0
				MCC 31.11	354.4	99.0	95.5
LC 19.3	692.7	99.1	98.8	LC 31.2	528.8	98.2	95.0
LC 19.4	1195.2	94.4	96.6	MCC 42.11	500.2	90.1	94.7
MCC 19.43	832.1	90.6	96.6	LC 34.1	174.3	93.4	95.3
LC 20.1	559.5	93	97.7	LC 35.1	234.7	99.7	95.8
MCC 20.13	322.0	90.0	97.8	LC 35.2	290.5	96.4	95.4
LC 20.2	216.0	99.4	99.6				
LC 20.4	362.0	99.8	99.4				

Table 5-16: Load Flow Results on 13.8 kV systems – LF Normal Operation Case (with VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
13.8KV-15B1	1011.2	99.7	99.62
13.8KV-15B2	973.5	99.4	99.40
U/G SWGR at W3N3 Bus 1&2	166.3	97.3	98.47
U/G SWGR at W3N3 Bus 3&4	143.0	97.0	98.47
U/G SWGR at W7S108 Bus 1&2	163.8	93.0	96.74
U/G SWGR at W7S49 Bus 1&2	65.2	93.5	98.09

Note 1: Under Load Tap Changer (ULTC) on T1 and T2 regulates the voltage level on 13.8 kV switchgear.

Table 5-17: Load Flow Results on 4.16 kV systems – LF Normal Operation Case (with VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
4.16 kV-5B1	1291.4	94.8	97.538	Miner 501	97.9	91.6	89.43
4.16 kV-5B2	826.2	91.8	97.84	Miner 503	162.5	91.6	89.80
MCC 32.1	144.2	96.	97.49	Miner 504	162.6	91.6	89.75
MCC 32.2	243.8	94.5	97.46	Miner 506	175.3	91.6	83.25
MCC 33.1	523.9	93.9	97.20	Miner 510	162.4	91.6	89.85
MCC 36.1	44.5	92.0	97.83	Miner 511	175.1	91.6	83.37
MCC 37.1	88.9	92.0	97.83				
MCC 41.1	161.4	92.0	97.78				
LC 67-72148-FUTURE	355.4	92.0	97.78				
MCC 43.11	105.1	92.2	97.83				

Note: Highlighted buses need local KVAR compensation to improve the voltage profile and power factor. On Miners 501, 503, 504 and 506, 510 and 511, in addition to KVAR support, transformer tap changer need to be set at maximum of 5% on the secondary size to improve voltage profile.

**Table 5-18: Load Flow Results on 0.6 kV Systems – LF Normal Operation Case
(with VAR compensation)**

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
LC 15.1	304.7	98.5	99.15	LC 20.3	424.0	97.0	98.54
MCC 15.21	103.8	99.2	99.48	MCC 21.12	413.4	98.4	97.95
LC 15.3	261.0	95.6	99.08	MCC 21.21	821.9	98.6	97.05
LC 15.4	1156.9	91.1	96.54	MCC 21.22	247.4	97.7	97.05
LC 17.1	521.4	96.4	97.50	LC 21.3	436.9	90.0	97.91
LC 17.2	188.1	99.7	99.29	MCC 22.11	808.3	89.4	97.14
LC 17.3	404.8	99.1	99.02	MCC 22.21	693.7	90.1	97.51
LC 17.4	465.5	99.3	98.91	MCC 22.31	1081.8	88.8	96.302
MCC 18.12	274.8	99.9	99.24	MCC 23.11	883.3	88.8	96.89
LC 18.2	522.3	94.4	98.31	MCC 23.31	566.9	89.2	97.82
LC 18.4	409.1	99.1	99.00	MCC 24.11	867.5	88.6	96.92
LC18.31	1081.2	94.3	96.99	MCC 24.21	860.5	90.9	97.11
LC 19.1	791.0	97.3	97.40	MCC 25.11	693.1	91	97.57
MCC 19.12	284.9	95.2	97	MCC 25.21	737.3	89.8	97.37
LC 19.2	366.7	96.9	98.49	MCC 25.31	993.0	87.6	96.47
				MCC 31.11	341.5	99.0	96.99
LC 19.3	694.7	99.1	98.56	LC 31.2	522.3	98.2	96.53
LC 19.4	1198.7	94.4	96.34	MCC 42.11	492.1	90.1	96.51
MCC 19.43	834.6	90.6	96.34	LC 34.1	171.8	93.4	96.86
LC 20.1	562.4	93.0	97.25	LC 35.1	232.2	99.7	97.28
MCC 20.13	323.6	90.0	97.25	LC 35.2	286.8	96.4	96.93
LC 20.2	216.9	99.4	99.07				
LC 20.4	364.0	99.8	98.96				

Note: Highlighted buses need local KVAR compensation to improve the power factor.

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Table 5-19: Load Flow Results – Worst Scenario Case (with VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
13.8KV-15B1&2	1974.2	99.5	100.2
U/G SWGR at W3N3 Bus 1,2, 3 and 4	151.6	92.2	99.1
U/G SWGR at W7S108 Bus 1&2	162.4	93.0	97.45
U/G SWGR at W7S49 Bus 1&2	64.7	93.6	98.7

Note 1: Under Load Tap Changer (ULTC) on T1 and T2 regulates the voltage level on 13.8 kV switchgear. Highlighted buses need local KVAR compensation to improve the power factor.

Table 5-20: Load Flow Results on 4.16 kV systems – Worst Scenario Case (with VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
4.16 kV-5B1&2	2144.5	93.7	96.36	Miner 501	97.0	91.6	90.255
MCC 32.1	146.1	96.1	96.3	Miner 503	161.0	91.6	90.6
MCC 32.2	246.9	94.4	96.2	Miner 504	161.0	91.6	90.5
MCC 33.1	530.7	93.9	96.0	Miner 506	173.4	91.6	84.1
MCC 36.1	45.2	92.0	96.3	Miner 510	161.0	91.6	90.6
MCC 37.1	90.3	92.0	96.3	Miner 511	173.2	91.6	84.2
MCC 41.1	163.9	92.0	96.2				
LC 67-72148-FUTURE	360.9	92.0	96.2				
MCC 43.11	106.7	92.2	96.3				

Note: Highlighted buses need local KVAR compensation to improve the voltage profile and power factor. On Miners 501, 503, 504 and 506, 510 and 511, in addition to KVAR support, transformer tap changer need to be set at maximum of 5% on the secondary size to improve voltage profile.

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Table 5-21: Load Flow Results on 0.6 kV Systems – Worst Scenario Case (with VAR compensation)

Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)	Switchgear/Bus	Current (A)	Power Factor (%)	Voltage (%)
LC 15.1	303.1	98.5	99.73	LC 20.3	421.1	97.0	99.3
LC 15.21	103.3	99.2	100.0	MCC 21.12	410.9	98.4	98.04
LC 15.3	259.6	95.7	99.6	MCC 21.21	821.3	98.6	98.7
LC 15.4	1150.0	91.1	97.1	MCC 21.22	245.4	97.8	97.8
LC 17.1	518.3	96.4	98.1	LC 21.3	433.7	90.0	98.7
LC 17.2	187.3	99.7	99.8	MCC 22.11	802.5	89.4	97.9
LC 17.3	402.3	99.1	99.6	MCC 22.21	688.6	90.1	98.3
LC 17.4	476463.6	99.3	99.4	MCC 22.31	1074.2	88.7	97.1
MCC 18.12	273.5	99	99.8	MCC 23.11	877.2	88.8	97.7
LC 18.2	519.4	94.4	98.9	MCC 23.31	563.2	89.2	98.6
LC 18.4	406.7	99.2	99.6	MCC 24.11	861.7	88.6	97.7
LC18.31	1074.6	94.3	97.6	MCC 24.21	854.0	90.9	97.9
LC 19.1	786.7	97.4	98	MCC 25.11	687.7	91.0	98.3
MCC 19.12	283.4	95.2	98	MCC 25.21	732.0	89.8	89.1
LC 19.2	364.4	96.9	99.0	MCC 25.31	986.5	87.6	97.2
				MCC 31.11	344.6	99.0	95.8
LC 19.3	690.9	99.1	99.1	LC 31.2	527.5	98.2	95.3
LC 19.4	1192.3	94.4	96.9	MCC 42.11	498.9	90.1	95.0
MCC 19.43	829.9	90.6	96.9	LC 34.1	173.8	93.4	95.6
LC 20.1	558.0	93.0	98.0	LC 35.1	234.2	99.7	96.1
MCC 20.13	321.1	90.0	98.0	LC 35.2	290.1	96.4	95.7
LC 20.2	215.5	99.4	99.8				
LC 20.4	361.0	99.9	99.7				

Note: Highlighted buses need local KVAR compensation to improve the power factor.

As shown in Tables 18, 19, 20, and 21, the combination of ULTC on T1 and T2 transformers and KVAR capacitor banks on 13.8 switchgears are able to regulate voltage and power factor within acceptable limits. In addition of power quality improvement, using KVAR support reduces overall Colonsay MVA load demand under normal and worst case situations.

6. Conclusion, Recommendations and Future Work

The results of the power system studies indicate that all the electrical power distribution equipment as specified for the Mosaic Colonsay facility has been rated to accommodate all foreseen normal and worst case scenario.

Minor modifications to the ETAP model may be required periodically as the Mosaic Colonsay loads are modified. However, these changes are expected to have only a minimal effect on the results of the power system studies.

Further comments on the power system studies and results are summarized and discussed herein.

6.1 Short Circuit Study

Based on the results obtained from the short circuit study, it is noted that for worst case conditions when T1 & T2, and T10 & T20 are in parallel operation, the maximum 3-phase fault levels on the following buses exceed or are very close to the interrupted short circuit rating of the equipment. To ensure safe operation, Mosaic shall implement a scheme to avoid parallel operation of T1 with T2 and T10 with T20 transformers.

Switchgear/Bus	Voltage Class (kV)	Interrupted rating (kA)	Calculated Int. (kA)
LC 32.1	4.16	35	37
LC 32.2	4.16	35	37
LC 37.1	4.16	35	37.5
LC 33.1	4.16	35	33.9
LC 36.1	4.16	35	34.8
LC 19.3	0.6	25	24.6
LC 15.3	0.6	25	25.2
LC 18.2	0.6	25	26.7
LC 18.31	0.6	25	26.5
LC 35.2	0.6	25	24.1
MCC 21.22	0.6	25	23.6

Note that the 13.8 and 4.16 kV systems in the Mosaic Colonsay facility are resistance grounded to limit ground fault currents to 105 Amp on 13.8 kV systems and to 25 Amp on 4.16 kV systems. The existing 600 V systems are isolated from ground on surface. The underground 600 V are 15 Amp resistance grounded. New surface 600V systems are 5 Amp resistance grounded.

6.2 Load Flow Study

The purpose of the load flow study was to determine equipment ratings and to ensure that power quality is within acceptable limits identified by project Design Criteria.

The results of the load flow study indicate that the main 13.8, 4.16 and 0.6 kV transformers are sufficiently sized to accommodate all Mosaic Colonsay loads under all foreseen operating conditions. Harmonic distortion caused by variable frequency drives and soft starters were neglected in this study.

The combination of ULTC transformer tap changers and VAR support on 13.8 kV switchgear will ensure that voltage throughout the surface distribution network will be maintained within acceptable limit for normal operation and worst case scenario. It is noticeable that the voltage profile on underground buses is lower than the required level to support mining machines (500HP) motor starting. To support the motor starting and improve the voltage profile and power factor in underground, local KVAR compensation should be considered in addition to the voltage increase caused by setting secondary side of the transformers tap changers to the maximum (+5%) on the miners substation.

As described in Section 5.5, the VAR support system was simplified by designing two (2), 6.6 MVAR capacitor banks. One (1) 6.6 MVAR capacitor bank installed at each main 13.8 kV switchgear bus. However, it is recognized that the optimum location for VAR compensation is close to the major load centers. The major load centers are on 4.16 kV switchgears and underground mining machine substations.

6.3 Recommendations

Hatch recommends interlocking T1 with T2 transformers and T10 with T20 transformers to avoid transformers parallel operation.

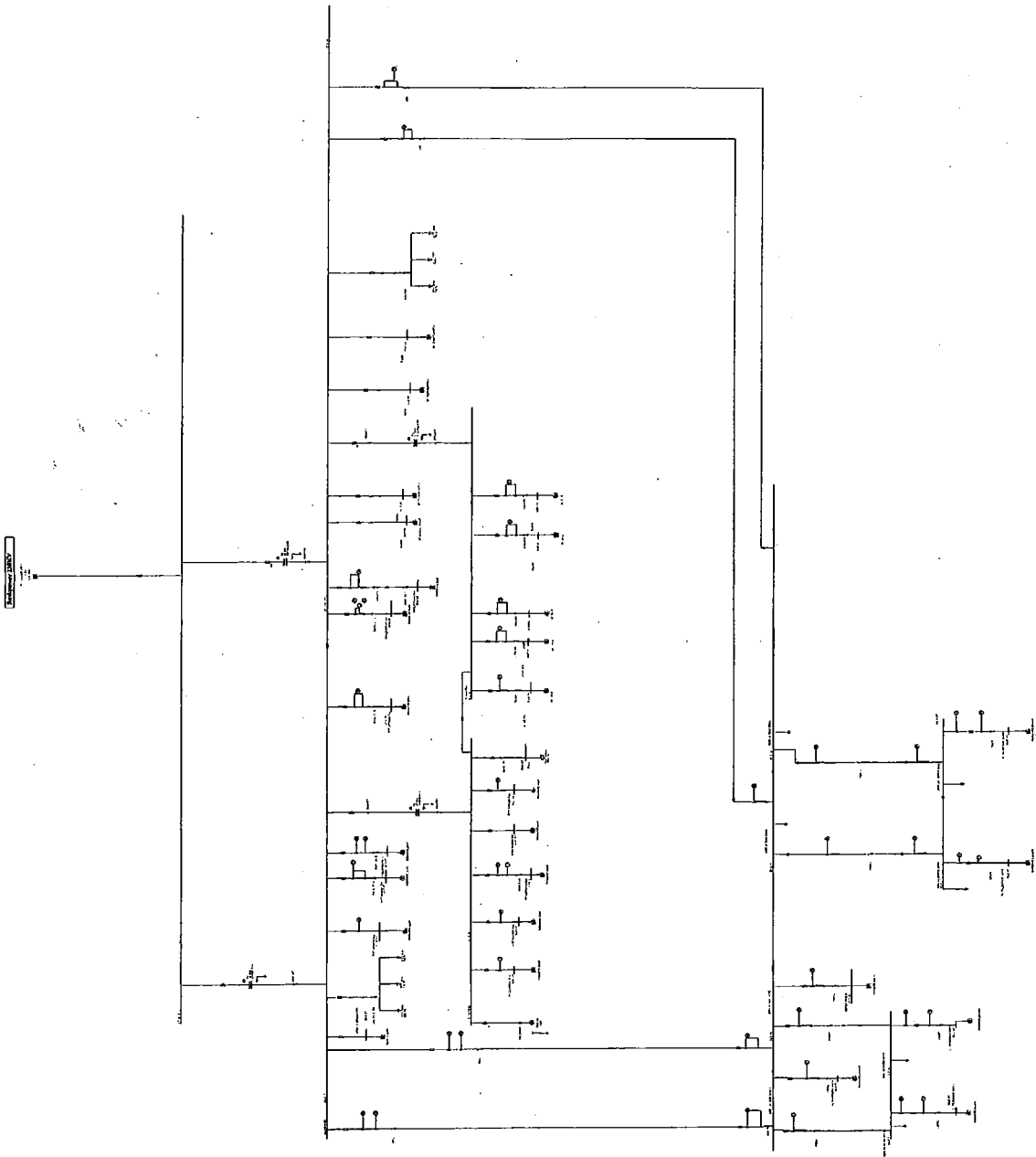
6.4 Future Work

- Relay setting and coordination study;
- Issue arc flash labels.

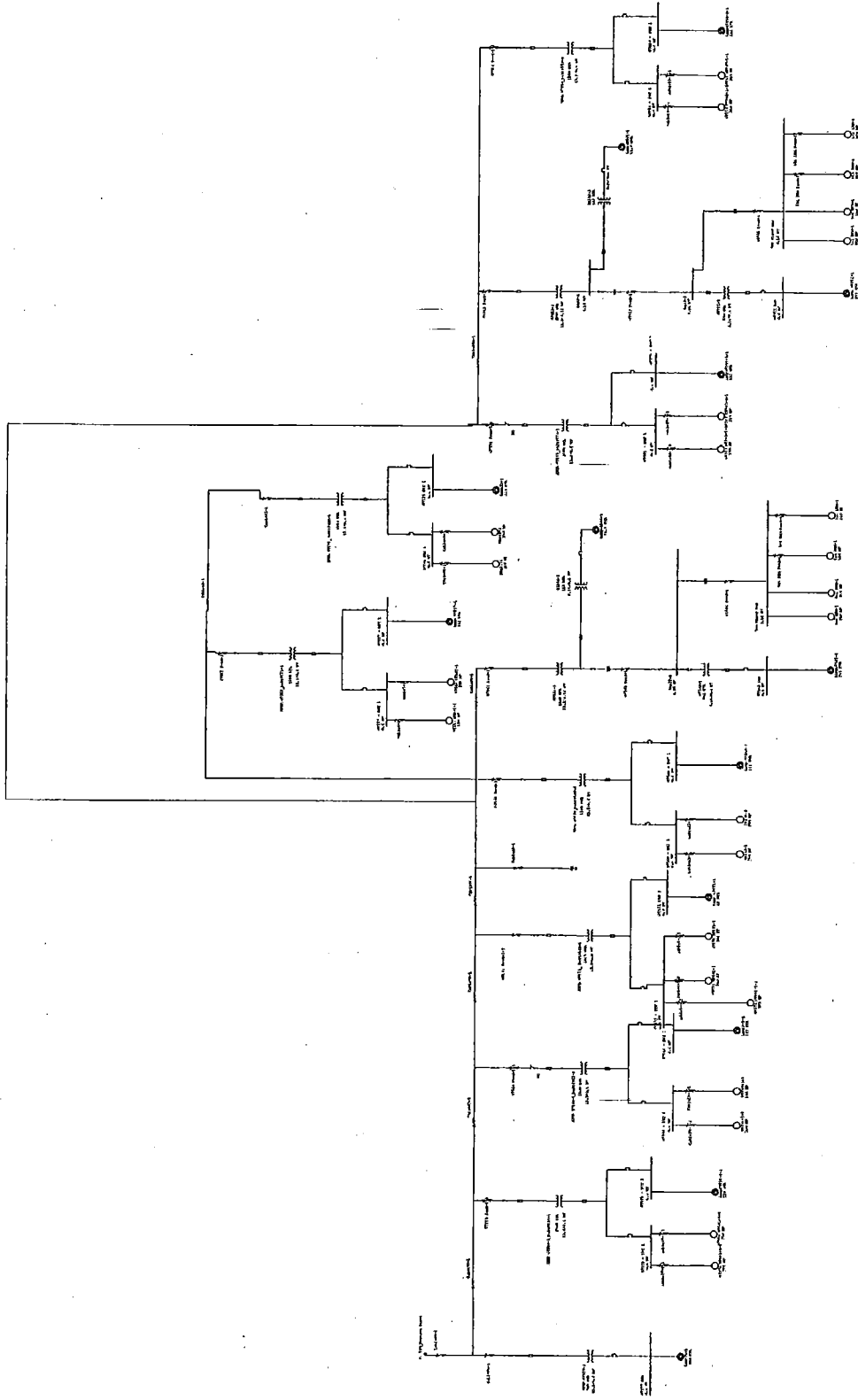


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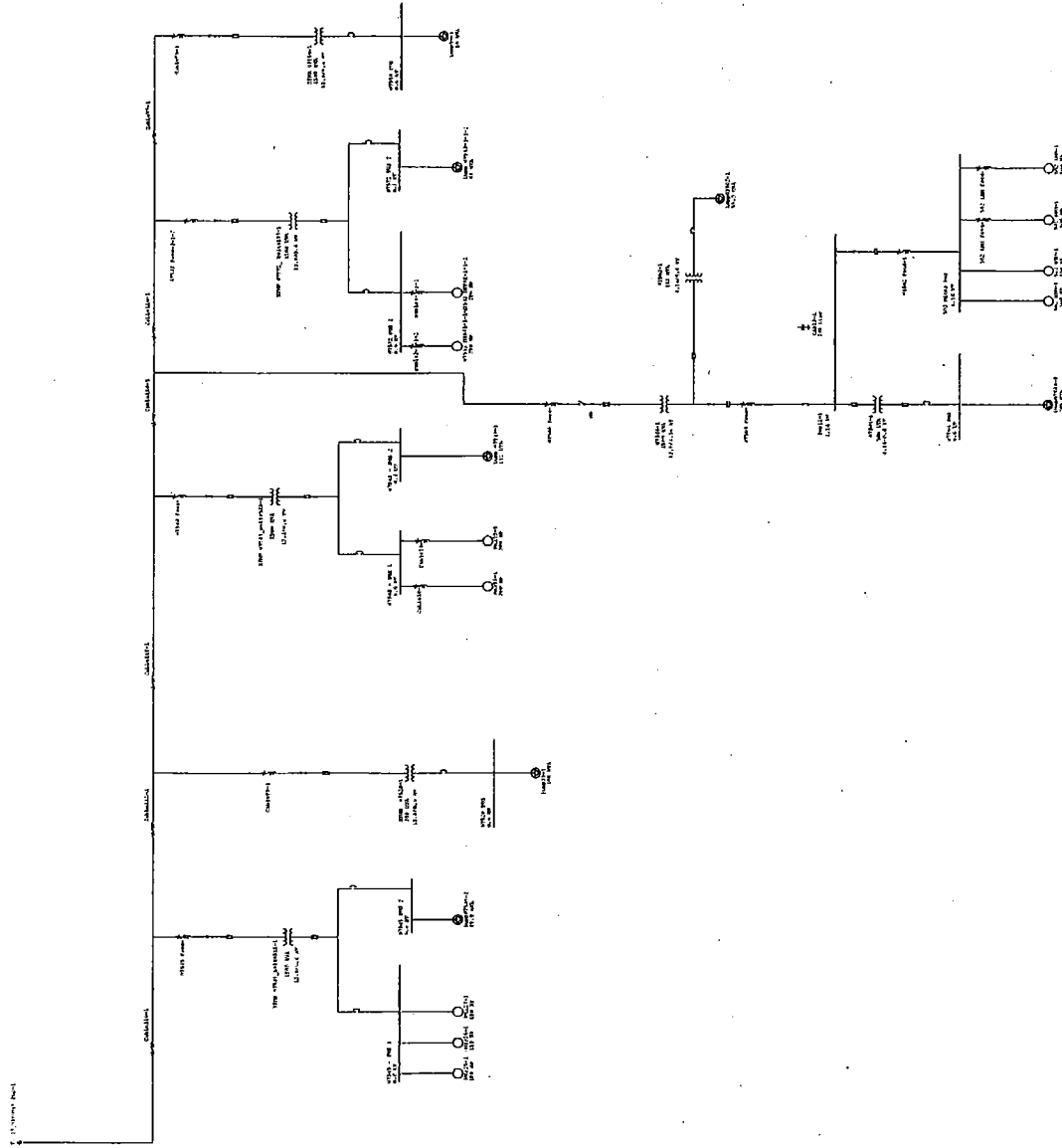
Appendix A: ETAP Single Line Diagrams



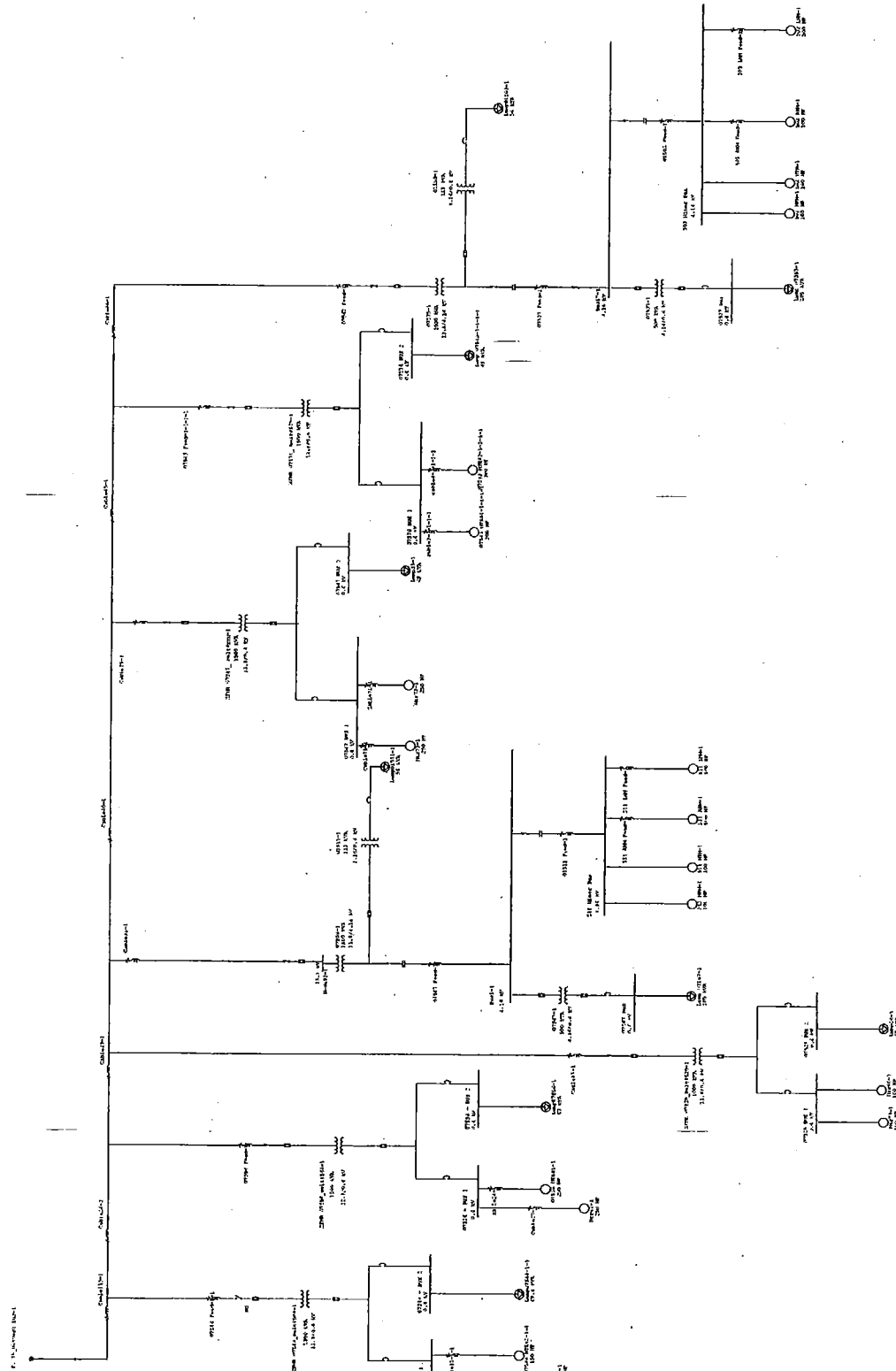
One-Line Diagram - OLV1=>Feeder-T10 Load-1 (Edit Mode)



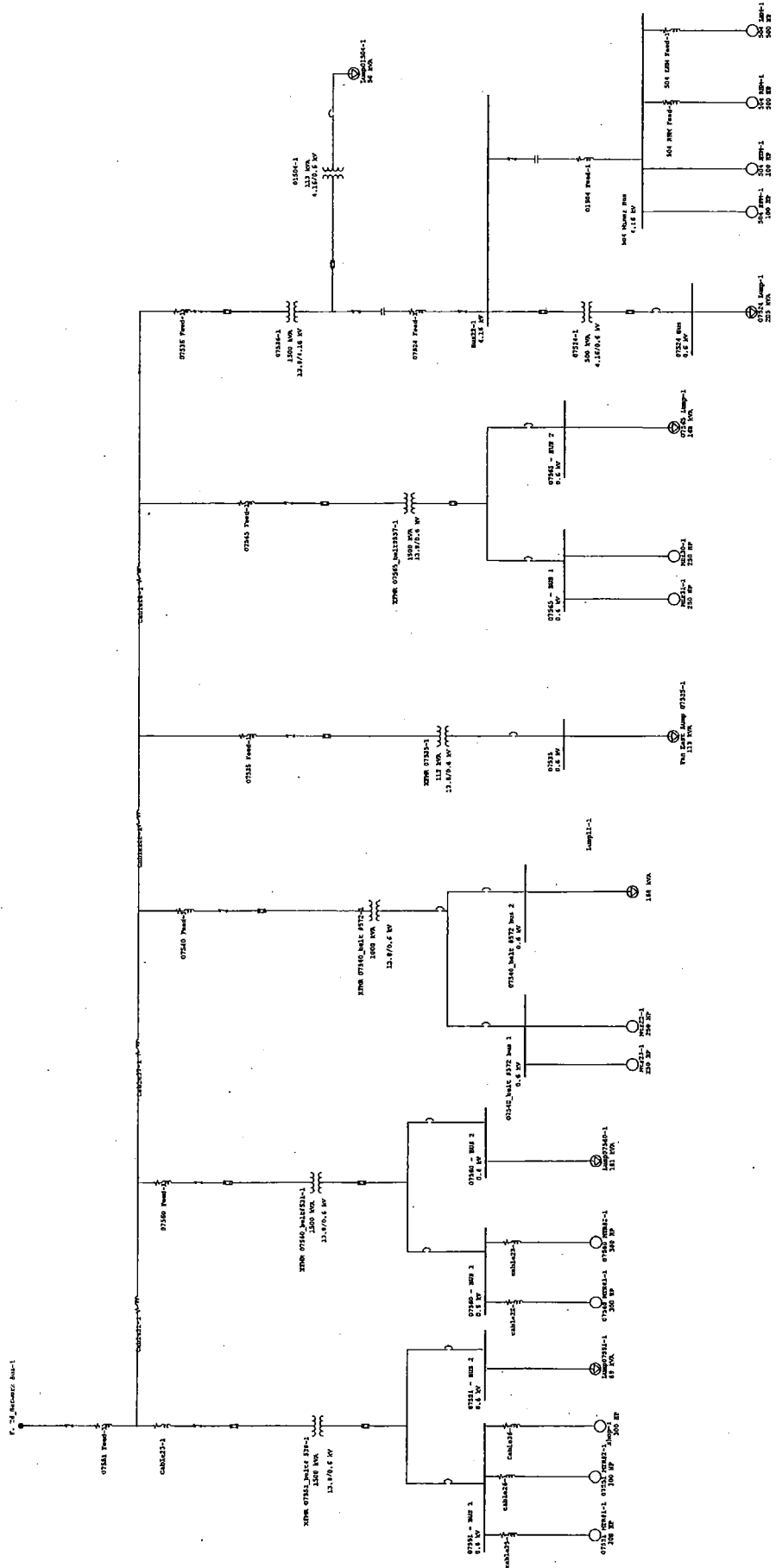
One-Line Diagram - OLVI=>Feeder-T9 Load-1 (Edit Mode)

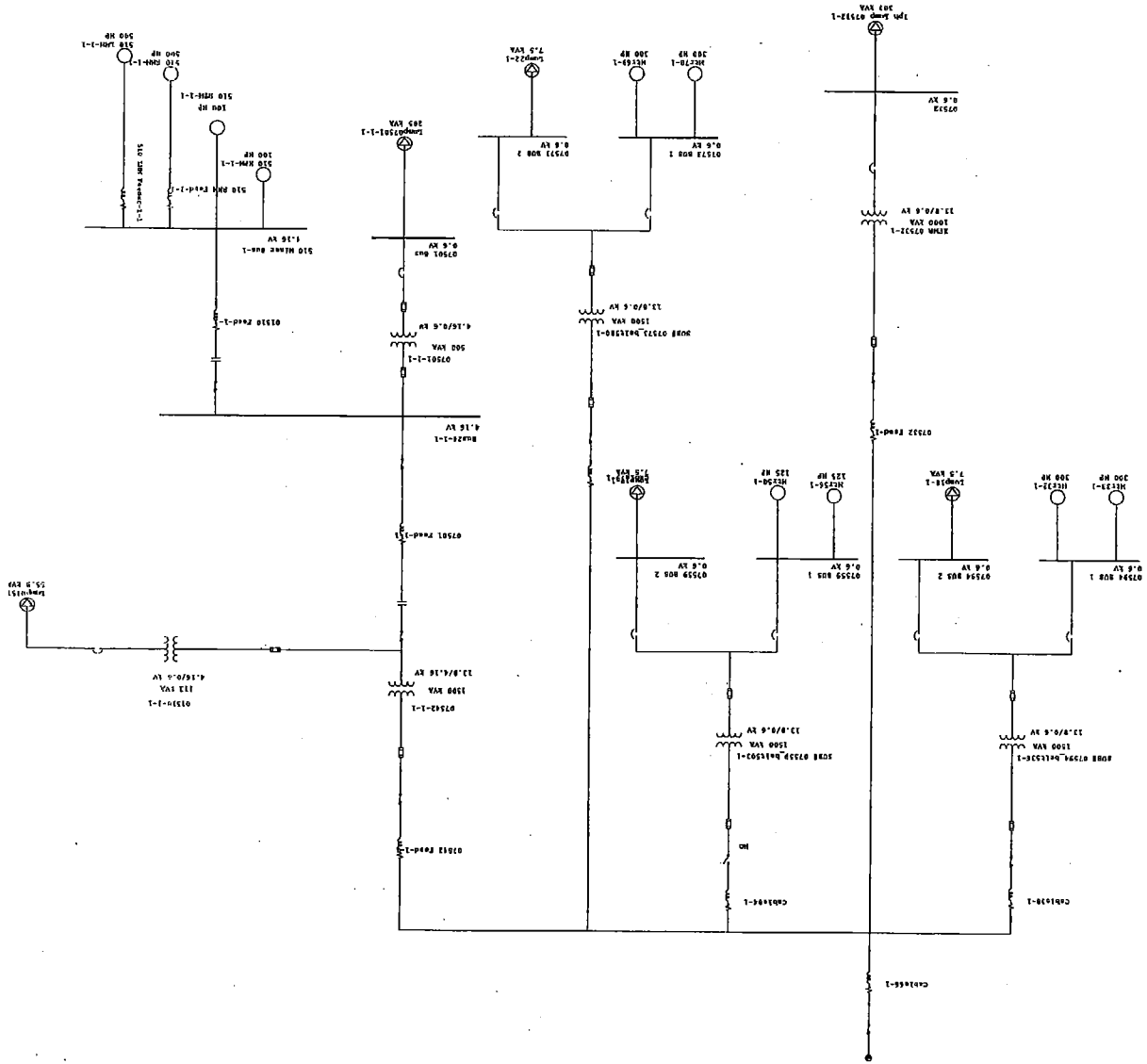


One-Line Diagram - OLV1=>Feeder-T8 Load-1 (Edit Mode)



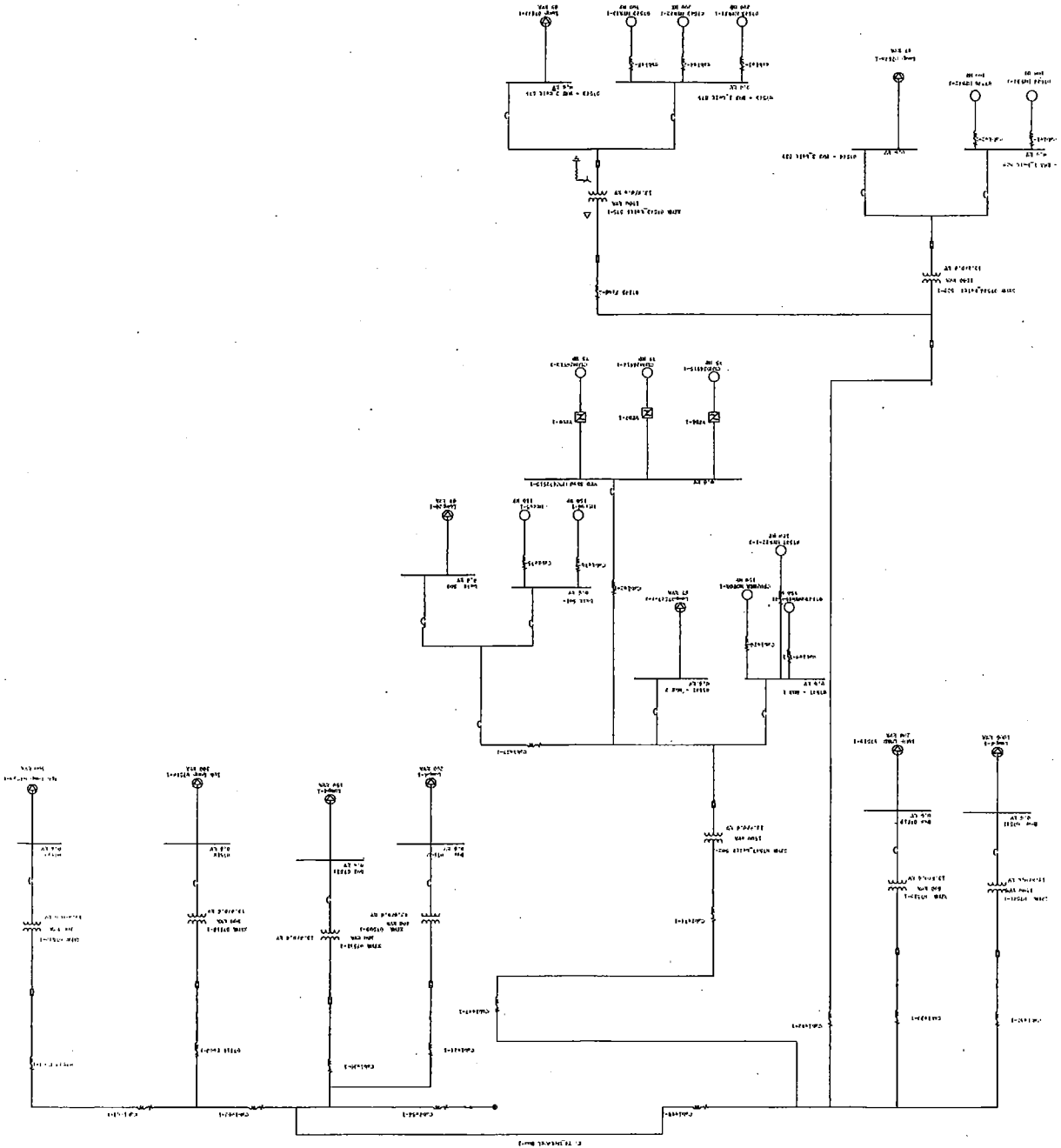
One-Line Diagram - OLV1=>Feeder-T6 Load-1 (Edit Mode)





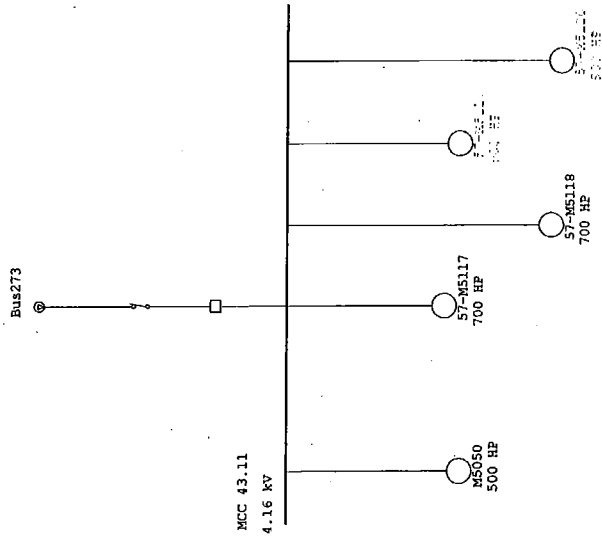
One-Line Diagram - OLVI=>Feeder-T3 Load-1 (Edit Mode)

FEDER T3 BUS

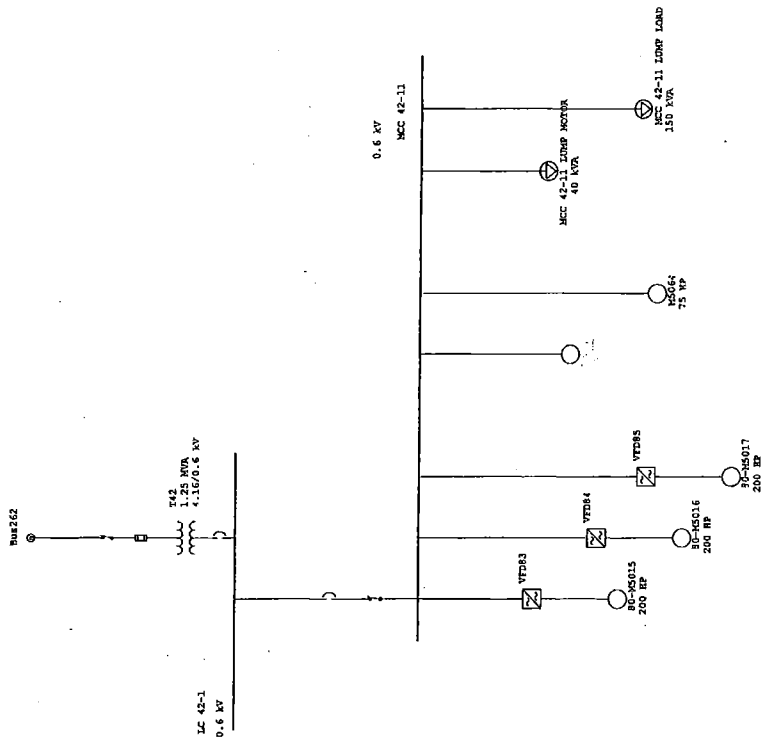


One-Line Diagram - OLVI=>Feeder-T4 Load-1 (Edit Mode)

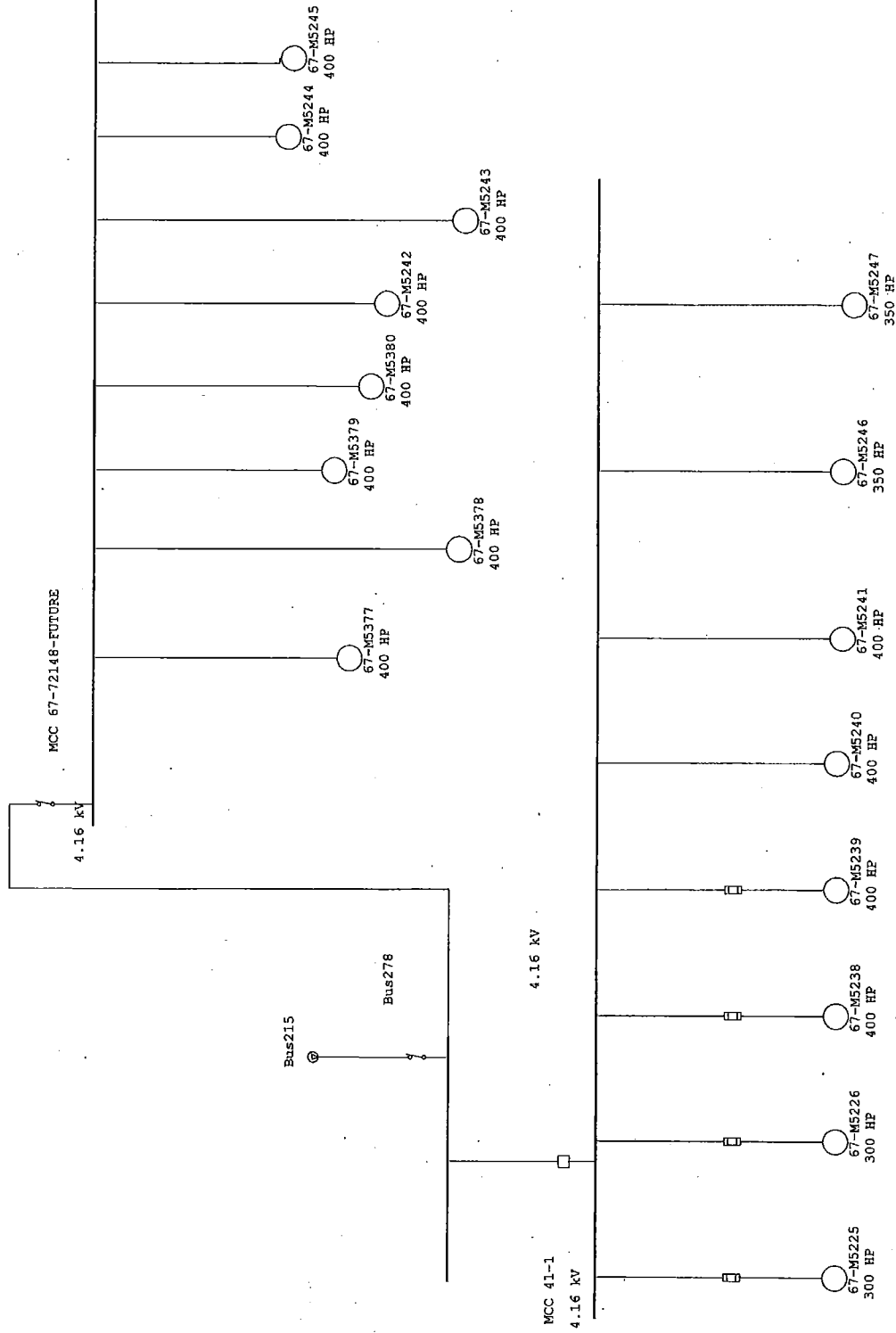
One-Line Diagram - OLV1=>LC 43.1 (Edit Mode)



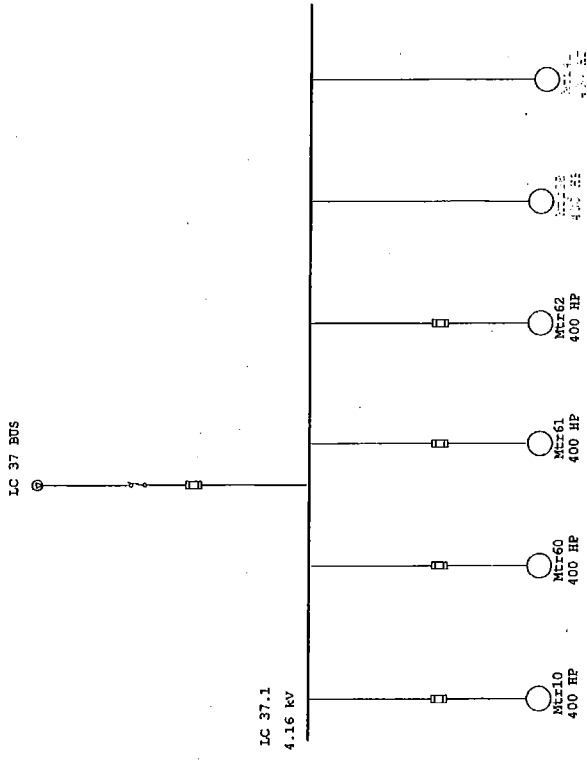
One-Line Diagram - OLVI=>LC 42.2 (Edit Mode)



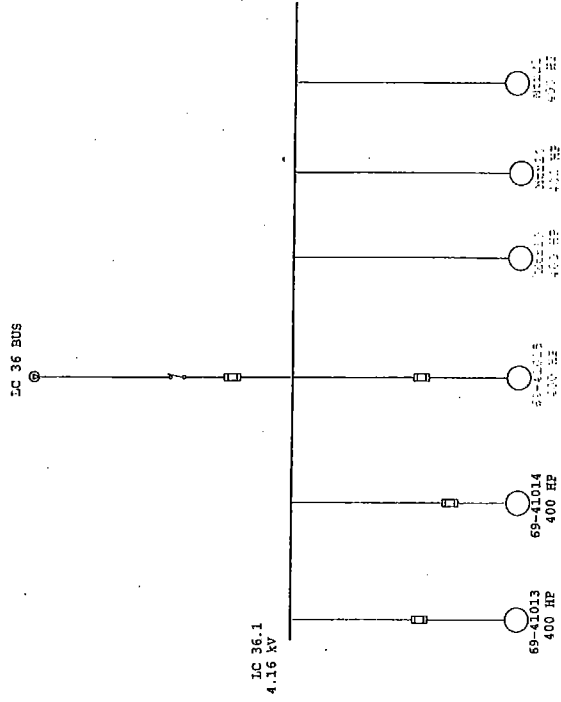
One-Line Diagram - OLVI=>LC 41.1 (Edit Mode)



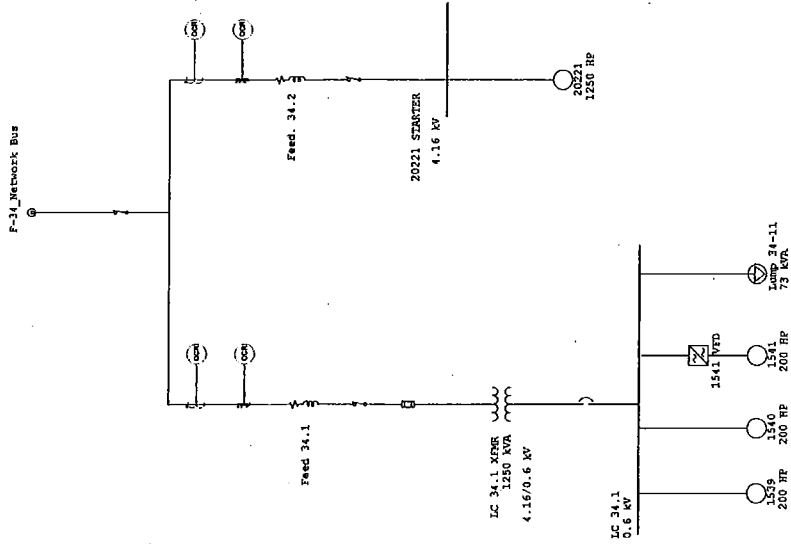
One-Line Diagram - OLV1=>LC 37.1 (Edit Mode)



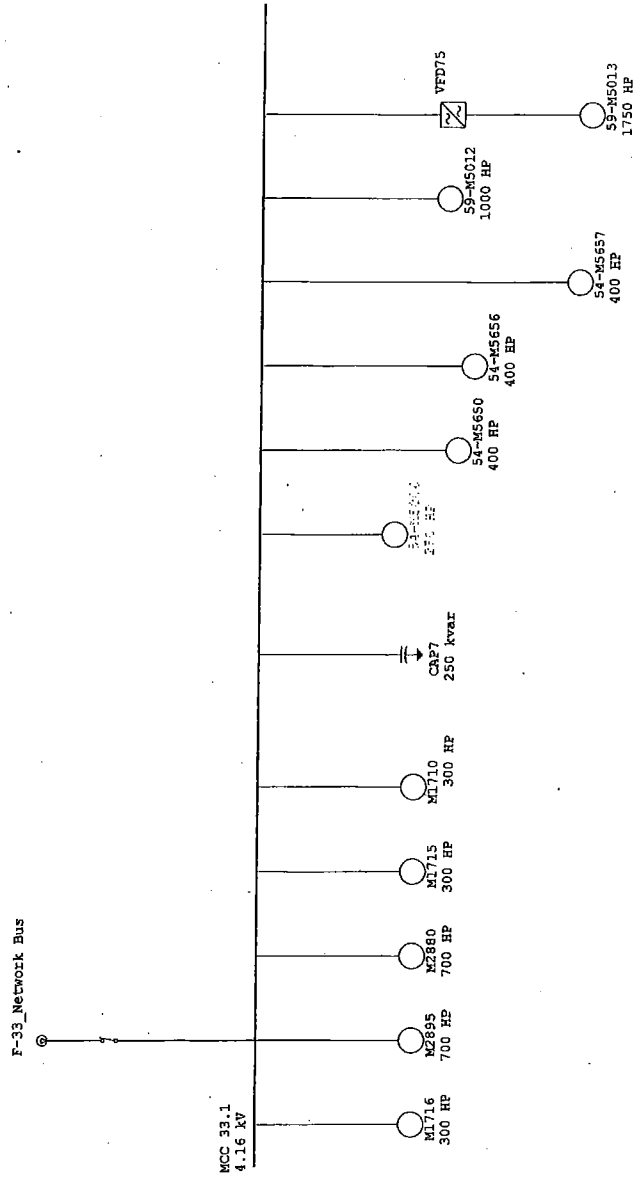
One-Line Diagram - OL V1=>LC 36.1 (Edit Mode)



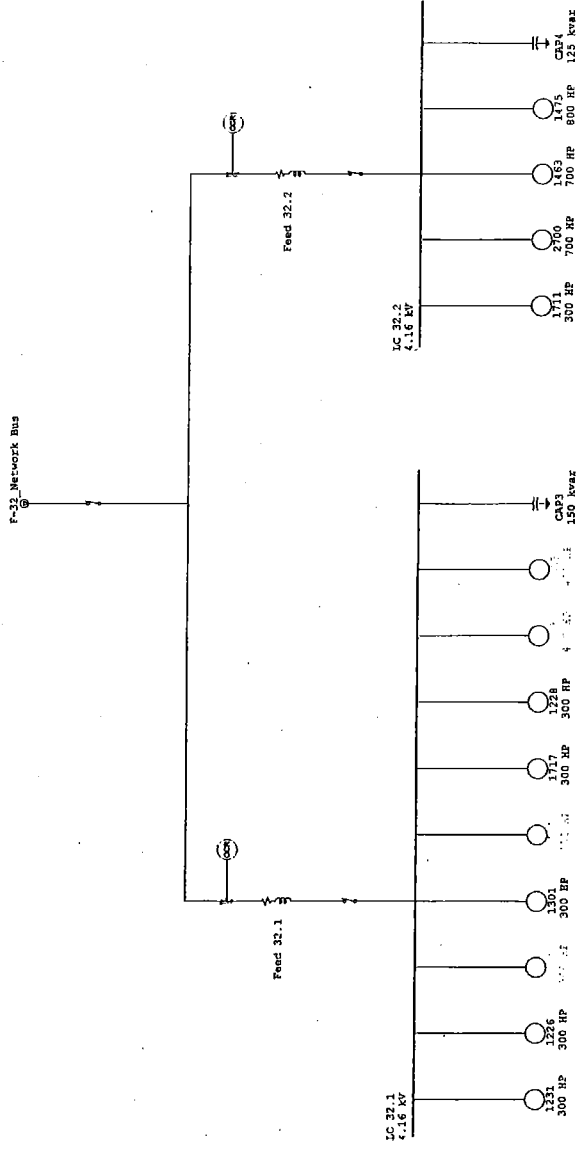
One-Line Diagram - OLVI=>Feeder-34 Load (Edit Mode)



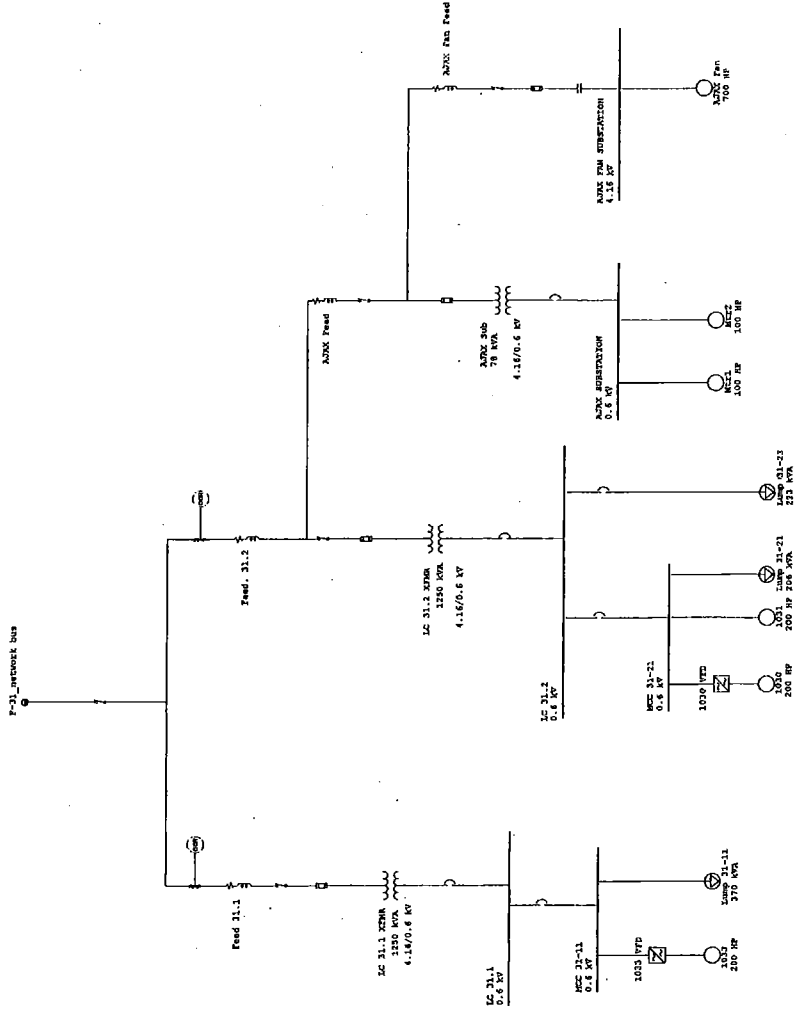
One-Line Diagram - OL V1 => Feeder-33 Load (Edit Mode)



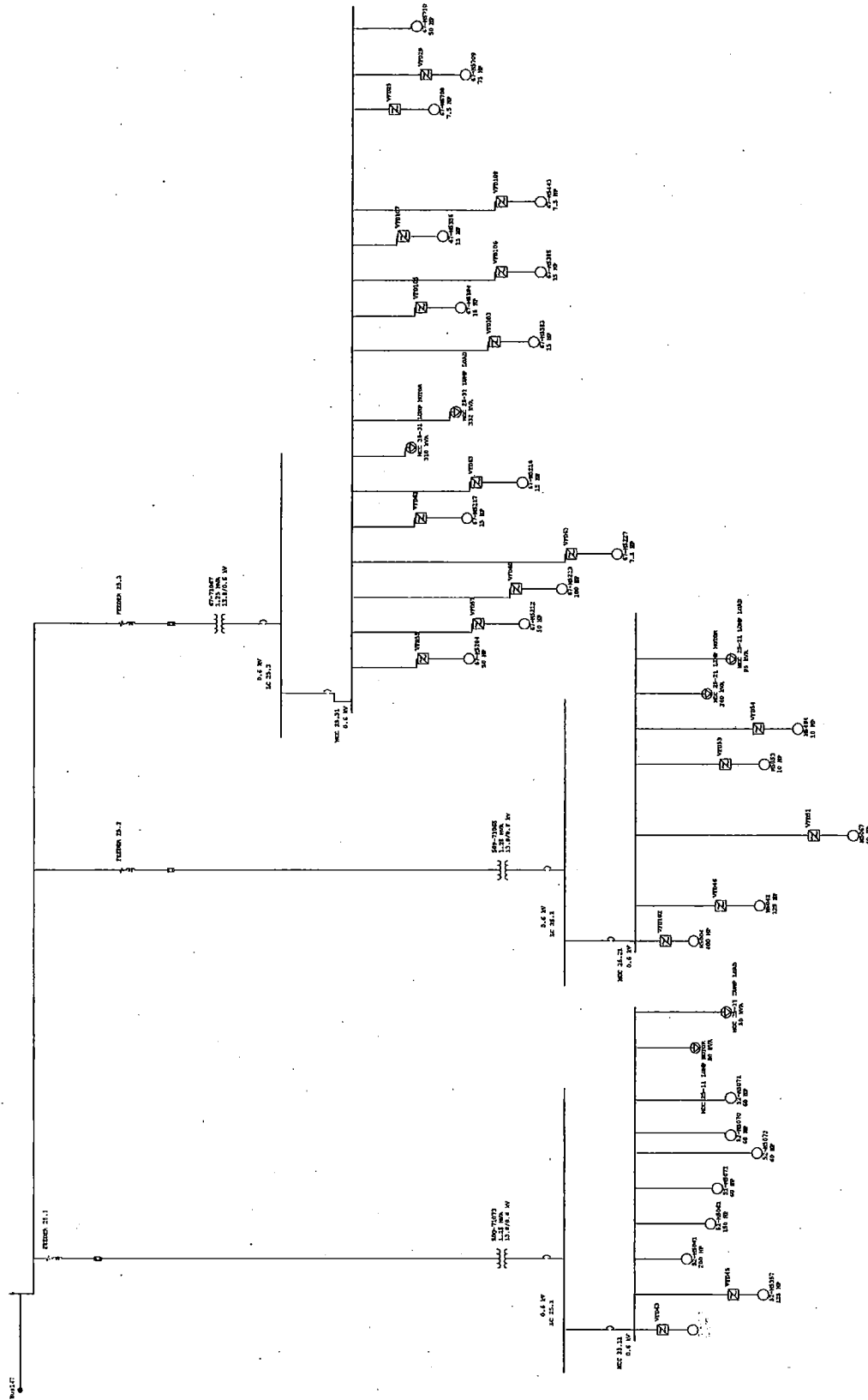
One-Line Diagram - OL V1 => Feeder-32 Load (Edit Mode)

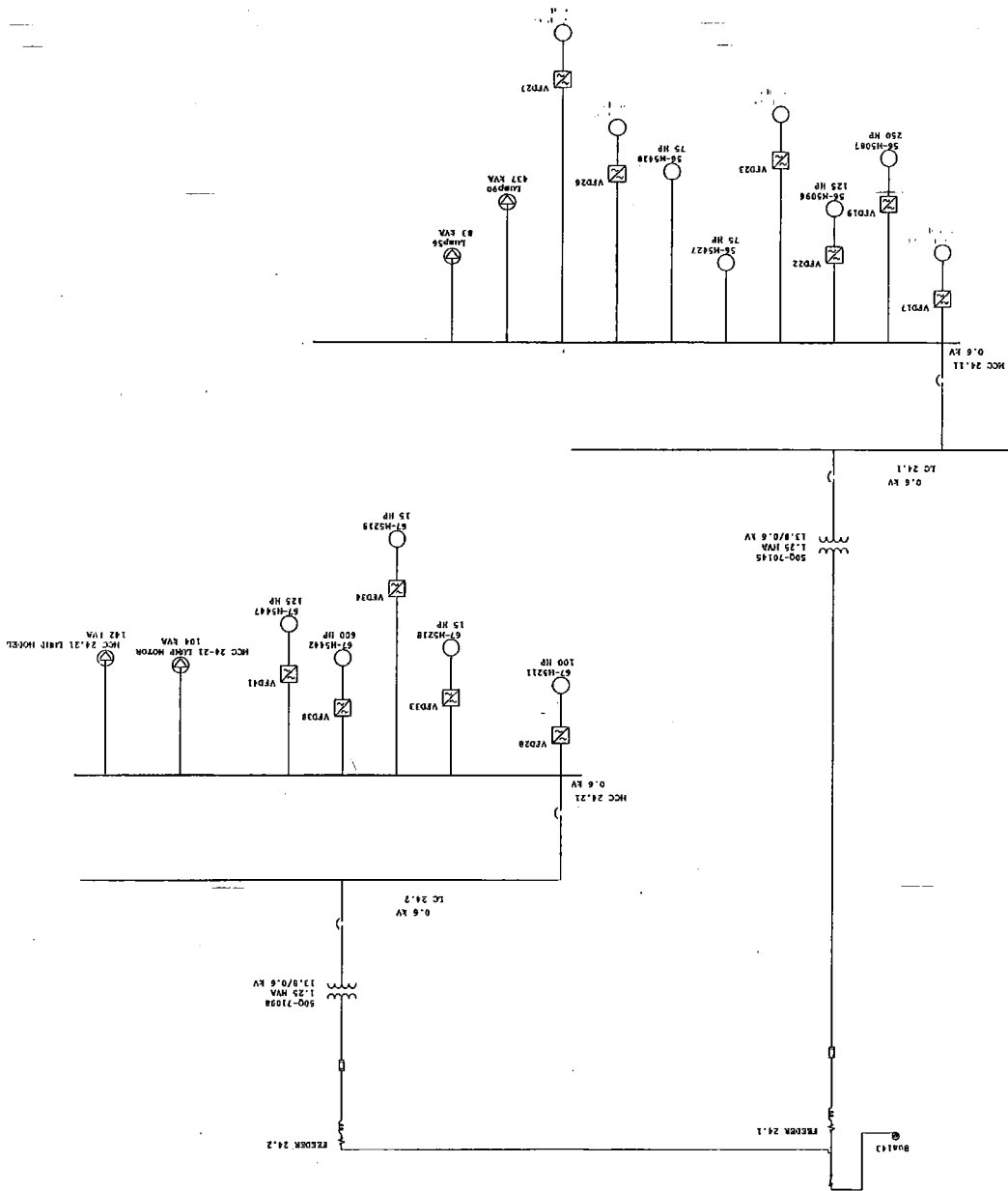


One-Line Diagram - OLV1=>Feeder-31 Load (Edit Mode)



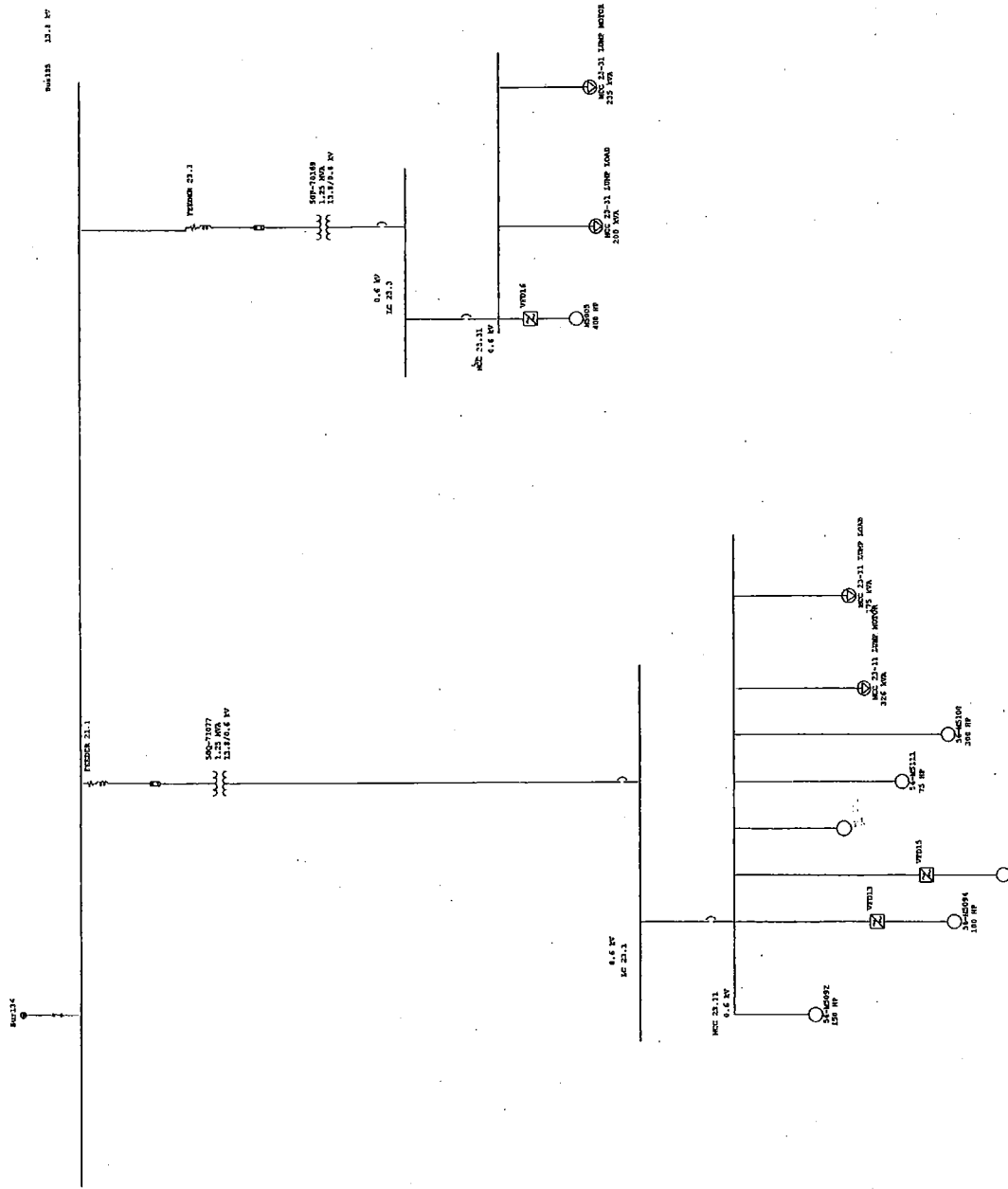
One-Line Diagram - OLVI=>LC 25.1-25.2-25.3 (Edit Mode)



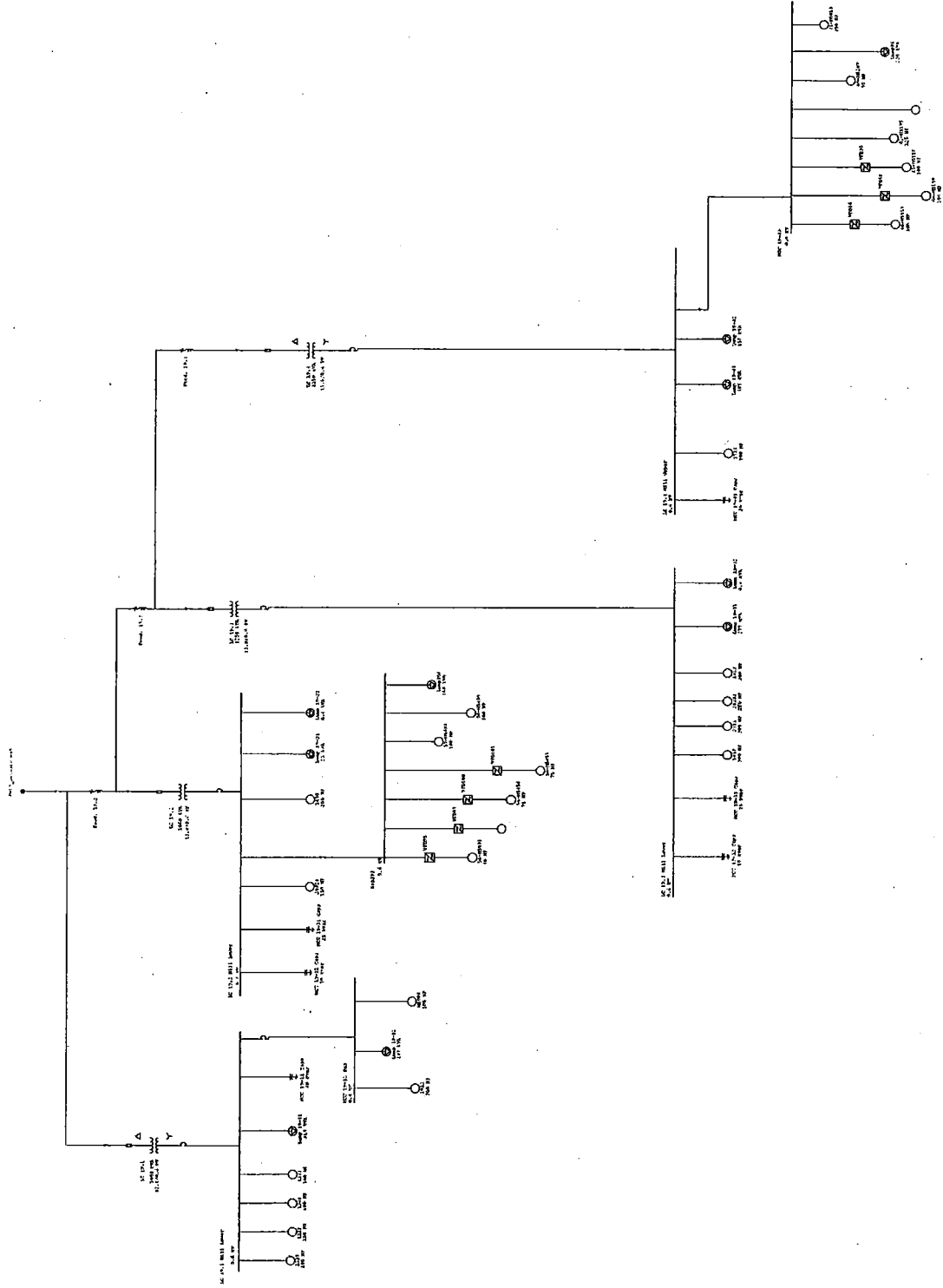


One-Line Diagram - OLVI=>LC 24.1-24.2-24.3 (Edit Mode)

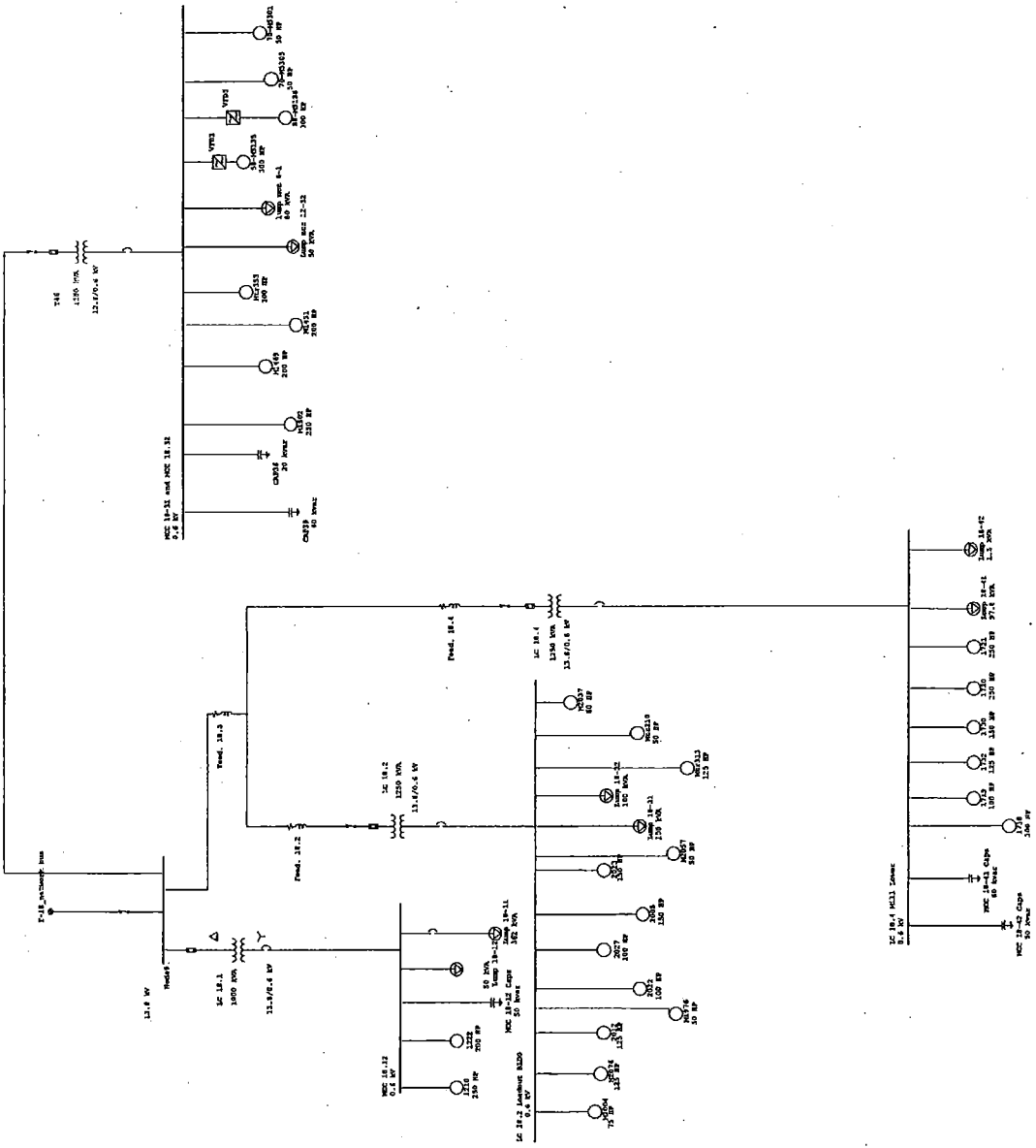
One-Line Diagram - OLVI=>LC 23.1-23.2-23.3 (Edit Mode)



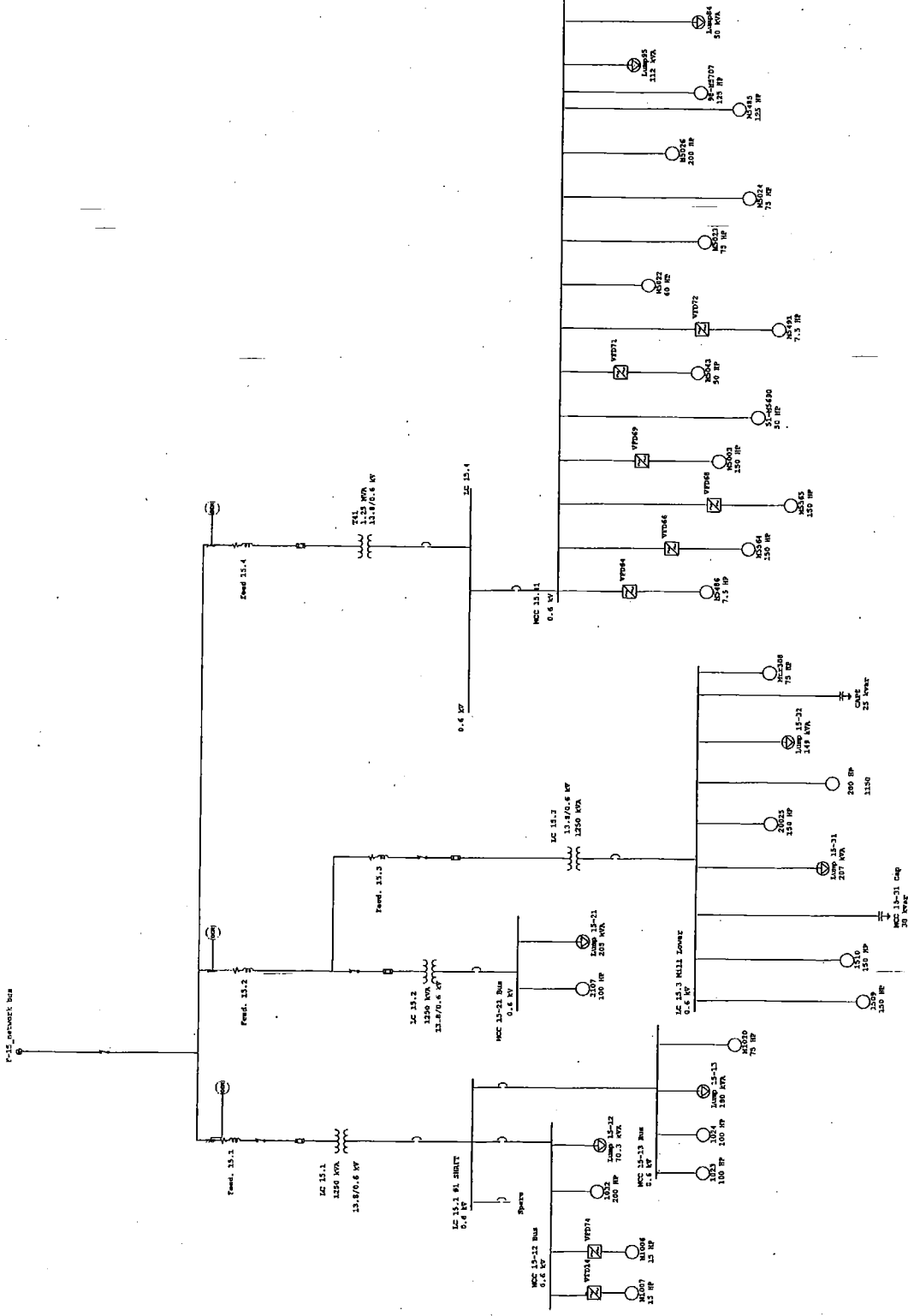
One-Line Diagram - OLVI=>Feeder-19 Load (Edit Mode)



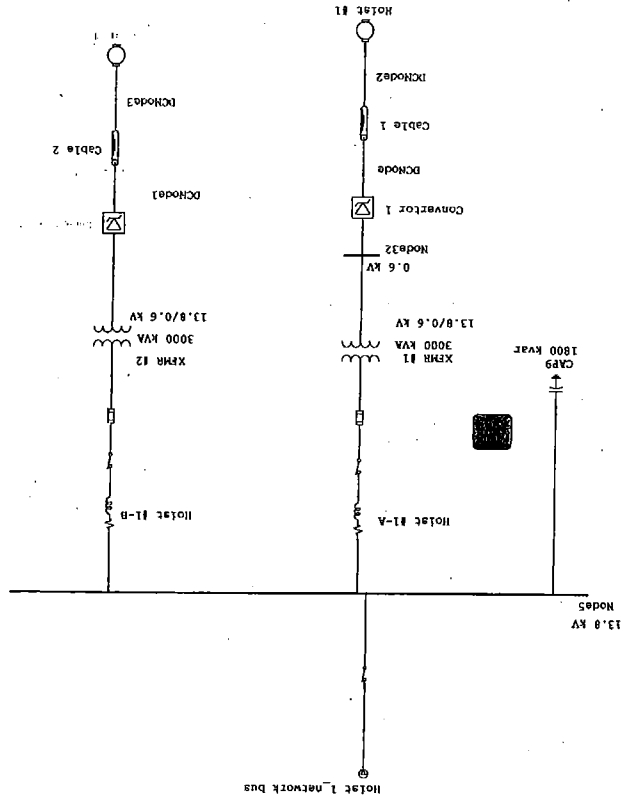
One-Line Diagram - OL V1 => Feeder-18 Load (Edit Mode)



One-Line Diagram - OLVI=>Feeder-15 Load (Edit Mode)



One-Line Diagram - OLVI=>Hoist 1 Load (Edit Mode)





MOSAIC POTASH - COLONSAY EXPANSION PROJECT
POWER SYSTEM SHORT CIRCUIT AND LOAD FLOW STUDIES

Appendix B: Reference Drawings and Lists

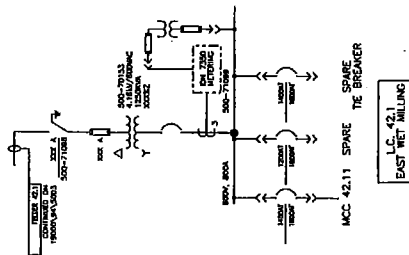
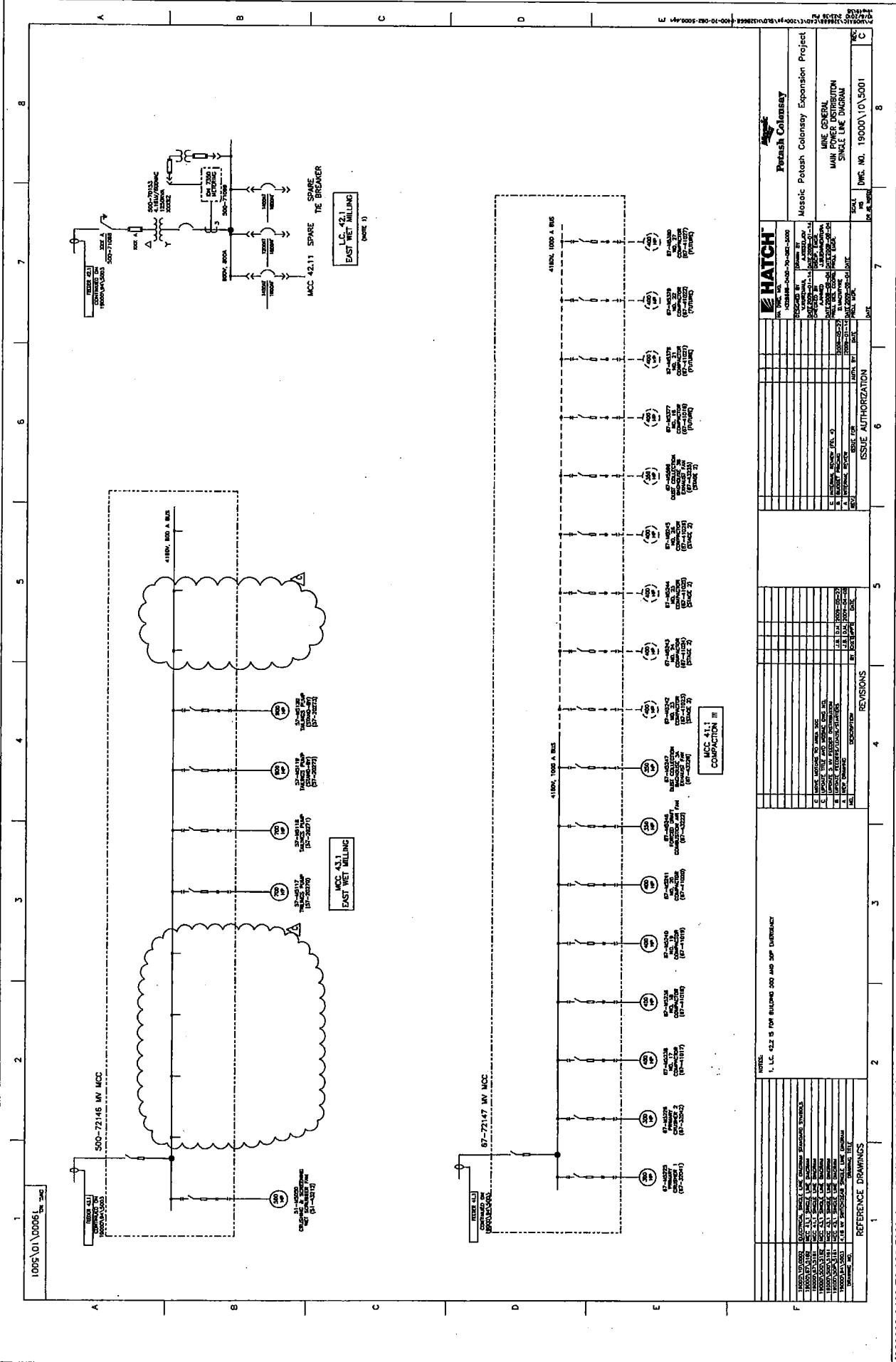
Send to: Tyler Kabatof

Date 10/13/2010

Readings for the month of: Oct-10		
READ AT 8 AM ON THE FIRST DAY OF EACH MONTH		
"ZERO" Peak ammeter arm after reading the meter		
DESCRIPTION	HR WATTMETER	DEMAND AMMETER
Main 72 kV	0	196
#31 Feeder	0	195
#32 Feeder	0	395
#33 Feeder	0	200
#34 Feeder	0	50
#35 Feeder	0	75
#2 Hoist	0	45
#21 Feeder	0	0
#10 Feeder	0	215
#11 Feeder	0	225
#1 Hoist	0	165
#15 Feeder	0	10
#17 Feeder	0	0
#18 Feeder	0	50
#19 Feeder	0	95
#20 Feeder	0	45

Note: Demand Ammeter readings to be taken the 1st day of each month

File name: K:\Rptdata\POWERHSE.XLS (Demand Ammeter)



1005\01\0006

500-72146 MV MCC

MCC 43.1
EAST WET MILLING

500-72147 MV MCC

MCC 43.1
COMPOSITION III

NO.	DATE	BY	CHKD.	DESCRIPTION
1	10/10/2010	ISSUE FOR PERMITTING
2	10/10/2010	ISSUE FOR PERMITTING
3	10/10/2010	ISSUE FOR PERMITTING
4	10/10/2010	ISSUE FOR PERMITTING
5	10/10/2010	ISSUE FOR PERMITTING
6	10/10/2010	ISSUE FOR PERMITTING
7	10/10/2010	ISSUE FOR PERMITTING
8	10/10/2010	ISSUE FOR PERMITTING

1005\01\0006

500-72146 MV MCC

MCC 43.1
EAST WET MILLING

500-72147 MV MCC

MCC 43.1
COMPOSITION III

1005\01\0006

500-72146 MV MCC

MCC 43.1
EAST WET MILLING

MCC 15-12 #1 HEAD FRAME										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
28001	1006	Pan Feeder (Shaft #1)	15		15		VFD			
26002	1007	Pan Feeder (Shaft #1)	15		15		VFD			
43016	1032	Mine Exhaust Fan	200							has starco soft start 600V, 200HP
44001	1004	Dust Collector Fan (Shaft #1)	24							
98001		O/H Door								
98002		O/H Door								
		Small Hp	54							
		Total Hp	254							
		Total new connected HP (demolished loads have been taken into account)				254				
		Total demanded HP				203.2				
		Total Current KA				0.182				
MCC 15-13 RAW ORE										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
21005	1041	Sump Pump Raw Ore	10							
24002	1018	Belt Conveyor Drive	15		30					
24003	1020	Tripper Bell Drive (Raw Ore)	40		175.5				Intermittent	
24003	1022	Tripper Positioning Drive (Raw Ore)	10							
24003	1028	Tripper Rail Clamps (Raw Ore)	3							
24004	1023	Chain Drag, Conv. Drive 4A (Raw Ore)	100							
24004	1024	Chain Drag Conveyor 3D (Raw Ore)	100							
43185		Fume Exhaust Fan Anti-Cake Room								
58002		Unit Heater								
58003		Unit Heater								
98020		North O/H Door (Raw Ore Ext.)								
98034		South O/H Door (Raw Ore Inner)								
		Small Hp	78							
		Total Hp	278							
		Total new connected HP (demolished loads have been taken into account)				328				
		Total demanded HP				262.4				
		Total Current KA				0.235				
		Total Metered Load On LC 15.1				519.6KW				
MCC 15-21 POWERHOUSE										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20131	2103	Boiler Feed Pump	40							
20132		Boiler Feed Pump	40							
46006	2107	Air Compressor	100							
46007	2108	Air Compressor (Sulfair)	100							
46008	2109	Instrument Air Compress	60							
47003		Boiler Blower No.3								
58047	2132	Power House Unit Heater								
58048	2133	Power House Unit Heater								
58049	2134	Power House Unit Heater								
		Small Hp	140							
		Total Hp	340							
		Total new connected HP (demolished loads have been taken into account)				340				
		Total demanded HP				272				
		Total Current KA				0.244				
MCC 15-23 LOADOUT										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
33030	2323	Tyr. Screen	30					Demolish		
		Small Hp	30							
		Total Hp	30							
		Total new connected HP (demolished loads have been taken into account)				30				
		Total demanded HP				30				
		Total Current KA				0.027				
		Total Metered Load On LC 15.2				280KW				
MCC 15-31 - MILL MAIN										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20032	1508	Tails Cyclone Feed Pump	150							
20033	1510	Tails Cyclone Feed Pump	150							
35007		Flotation Tank Agitator								
37018		Slimes Rougher Flot. Cell								
35049		Tails Filter Cake Probe Tank Agitator								
35082		C.S. Thickener U/F Sample Tank Agitator								
37001	1204	Primary Scrubber Cell #1	60	10						
37001	1205	Primary Scrubber Cell #2	60	10						
37001	1206	Primary Scrubber Cell #3	60	10						
37001	1207	Primary Scrubber Cell #4	60	10						
37004	1303	Flotation Rough Cell Agitator #1 (South)	10							
37004	1304	Flotation Rough Cell Agitator #2 (Center)	10							
37004	1305	Flotation Rough Cell Agitator #3 (North)	10							
37004	1306	Flotation Rough Cell Skimmer A1 (West)	1							
37004	1349	Flotation Rough Cell Skimmer B1 (East)	1							
43158	1150	Crushing Wet Scrubber Fan	200							
43171		Staff Dry Exh. Fan								
46000		Portable Air Compressor, Crushing								
		Small Hp	272							
		Total Hp	772	70						
		Total new connected HP (demolished loads have been taken into account)				772				
		Total demanded HP				617.6				
		Total Current KA				0.554				
MCC 15-32 - MILL MAIN										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20220	1472	Reg. Fil. Pump	0.75							Not In Service
23008	1212	Ribbon Conveyor	75	10						
23009	1213	Ribbon Conveyor	75	10						
37020	1413	Cent. Effluent Flot. Cell								
35001	1357	Prod. Cent. Feed Agitator	40	25						
43158	1150	Crushing Wet Scrubber Fan	200							
60116	1371	Rod Mill Loader								
		Small Hp	180							
		Total Hp	540	45						
		Total new connected HP (demolished loads have been taken into account)				540.75				
		Total demanded HP				432.6				
		Total Current KA				0.388				
		Total Metered Load On LC 15.3				803.7KW				
MCC 17-11 CRUSHING										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20180	1151	Crushing Scrubber Sump Pump	30							Not In Service
21007	1135	Sump Pump	10							
21028	1138	Sump Pump Surge Bin House	15							
23001	1110	Screw Conveyor	125	15						
23002	1111	Screw Conveyor	100	15						

44031		Vacuum Cleaner Blower									
44031		Vacuum Cleaner Rotary Valve									
54023	2272	5 Ton Elec. Hoist	20								
57001	1474	Dryer Air Sep.	60							Not In Service	
58015	2227	Unit Heaters									
58016	2227	Unit Heaters									
58017	2227	Unit Heaters									
58024	2230	Unit Heaters									
58025	2230	Unit Heaters									
58026	2232	Unit Heaters									
58028	2241	Unit Heaters									
58030		Unit Heaters									
60019		Pedestal Grinder									
39006	58-415134	Product Centrifuge No. 6 Motor			300		SS				
		Small Hp	89.833								
		Total Hp	514.833	25							
		Total new connected HP (demolished loads have been taken into account)				482.5					
		Total demanded HP				386					
		Total Current KA				0.348					
		MCC 17-32 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
20059	1503	Brine Distribution Pump	250							Not In Service	
20059	1474	A/C Comp. Oil Fil Pump									
32016	1678	Cage Paktor (North)	75							-Has a Siemens VFD, 600V, 100A, 100Hp, Ser#6SE66-5-1765-1	
32019	1684	Cage Paktor (North)	75							-Has a Siemens VFD, 600V, 100A, 100Hp, Ser#6SE72-7-6DAB-1	
39003	1452	Product Centrifuge	200	45							
39003	1482	Product Centrifuge Lube Oil Pump	0.5								
54031		2 Ton Chain Hoist									
		Small Hp	150.5								
		Total Hp	350.5								
		Total new connected HP (demolished loads have been taken into account)				600.5					
		Total demanded HP				480.4					
		Total Current KA				0.431					
		Total Metered Load On LC 17.3				415.7KW					
		MCC 17-41 UPPER MCC									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
23023	1615	Screw Conveyor (Rev)	5								
23024	1621	Screw Conveyor	40	5							
23035	1726	Screw Conveyor	75	10							
23036	1727	Screw Conveyor	75	10							
23044	1767	Screw Conveyor	40	5							
23045	1765	Screw Conveyor	40	5							
23053	1736	Screw Conveyor	40	5							
23058	1778	Screw Conveyor	30							Not In Service	
23087	1609	Screw Conveyor	10								
23088	1610	Screw Conveyor	10								
23067	1769	Screw Conveyor	20								
23101	1644	Screw Conveyor	50	5				Demolish			
24021	1737	Belt Conveyor	5								
24021	1738	Belt Brush	3								
24036	1739	Belt Conv.	10								
24038	1641	Belt Conv.	10	15							
24042	1763	Belt Conveyor	10	5							
24046	1673	#42 & 43 Screen to #50 Belt Conveyor	10								
24050	1674	#44 Screen & #46 Belt to #25 Screw Belt Conv.	10								
24056	1689	AC Compactor Feed Bucket Drag Conveyor	75								
25001	1619	Bucket Elev.	60	10							
25003	1724	Bucket Elevator	100	15							
25004	1725	Bucket Elevator	100	15							
25005	1735	Compactor Bucket Elevator	60	10							
33016	1750	Hammer Screen Compacting	8	10							
43005	1600	Dust Collector Fan	60	10							
43006	1601	Dust Collector Fan	60	10							
43007	1602	Dust Collector Fan	60	10							
43050	2263	Axial Flow Fan 1 MCC Cooling	50								
43051	2264	Axial Flow Fan 2 MCC Cooling	50								
43081	0	Wall Fan									
44006	1603	Bag. Coll. Sonic Horn #1									
44006	1604	Bag. Coll. Sonic Horn #2									
44006	1605	Bag. Coll. Sonic Horn #3									
44006	1606	Bag. Coll. Sonic Horn #4									
44006	1607	Bag. Coll. Sonic Horn #5									
44006	1608	Bag. Coll. Sonic Horn #6									
44006	1611	Bag. Coll. Sonic Horn #7									
44006		Bag. Coll. Sonic Horn #8									
44006	1613	Damper #1									
44006	1614	Damper #2									
44006	1632	Damper #3									
44006	1633	Damper #4									
44006	1634	Damper #5									
44006	1635	Damper #6									
44006	1636	Damper #7									
44006	1637	Damper #8									
54089		Compaction Liftwell Crane									
43127		Wall Fan									
		Small Hp	946								
		Total Hp	1148	145							
		Total new connected HP (demolished loads have been taken into account)				1126					
		Total demanded HP				906.8					
		Total Current KA				0.608					
		MCC 17-42 UPPER MCC									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
33009	2717	Hammer Screen	8		20			Demolish			
33010	1636	Screen	8					Demolish			
33011	1640	Screen	8					Demolish			
33012	1645	Screen	8					Demolish			
33013	1646	Screen	8					Demolish			
33014	1647	Screen	8					Demolish			
33015	1755	Hammer Screen Compacting	8								
58384		A/C, For new Mill Mech Offices									
58385		A/C, Mill Training Room									
33016	1750	Hammer Screen Compacting	8								
33009	2717	Hammer Screen	8								
		Small Hp	72								
		Total Hp	72								
		Total new connected HP (demolished loads have been taken into account)				24					
		Total demanded HP				19.2					
		Total Current KA				0.017					
		Total Metered Load On LC 17.4				1105KW					
		MCC 18-11 MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
37002	1214	Secondary Scrubber Cells #1 (West)	40								
37002	1215	Secondary Scrubber Cells #2 (West)	40								
37002	1216	Secondary Scrubber Cells #3 (West)	40								
37002	1217	Sec. Scrubber Cells #4 (West)	40								

Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
23107	2318	Screw Conveyor			40				Demolish
24023	1080	Belt Conv.							Demolish
25006	1076	Bucket Elev (Loadout)	60		50				
33029	2302	Tyr. Screen	30		50				Demolish
33036	2315	Tyr. Screen	30		50				Demolish
		Small Hp	265						
		Total Hp	265						
Total new connected HP (demolished loads have been taken into account)						110			
Total demanded HP						88			
Total Current KA						0.079			
Total Metered Load On LC 18.2						1267.9 KW			
MCC 18-31 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20020	1334	Cleaner Flotation Feed Pump	125	15				Demolish	
20337	1493	Lube Pump for #1 Fan	1.5						
21013	1643	Sump Pump	15						
23020	1481	Screw Conveyor	40						
23029	1618	Screw Conveyor	75	10					
23048	1722	Bucket Elev. Screw Conveyor	75	10					
24039	1454	Belt Conveyor	5						
24040	1476	Belt Conveyor	5						
24041	1460	Belt Conveyor	10						
49001	1464	Rotary Valve	1						
49043	1696	East Cyclone Rotary Valve	1						
49044	1697	West Cyclone Rotary Valve	1						
58-M5135		Product Centrifuge No. 7 Motor (58-39007)			300		SS		
70-M5305		Drop Box Motor (70-27030)			50				
70-M5332		Sampler Motor (70-56056)			5				
70-M5333		Sampler Motor (70-56057)			5				
70-M5295		Loading Screw Conveyor Motor (70-23185)			40				
70-M5297		Truck Screw Conveyor Motor (70-23187)			40				
70-M5298		Loading Screw Conveyor Motor (70-23189)			40				
70-M5301		Bucket Elevator Motor (70-25029)			50				
70-M5316		Reclaim Screens Motor (70-33081)			20				
70-M5317		Reclaim Screens Motor (70-33082)			20				
70-M5318		Reclaim Screens Motor (70-33083)			20				
70-M5319		Reclaim Screens Motor (70-33084)			20				
70-M5326		Sampler Motor (70-56050)			5				Intermittent
70-M5327		Sampler Motor (70-56051)			5				Intermittent
70-M5328		Sampler Motor (70-56052)			5				Intermittent
70-M5331		Sampler Motor (70-56055)			5				Intermittent
		Small Hp	229.5						
		Total Hp	354.5	35					
Total new connected HP (demolished loads have been taken into account)						859.5			
Total demanded HP						887.5			
Total Current KA						0.817			
MCC 18-32 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20030	1469	Dissolver Fan Pump	200						
20058	1502	Brine Distribution Pump	250	20				Demolish	
39002	1451	Product Centrifuge	200	40					-has a Startco Soft Start 200Hp, 600V
39002	1481	Product Centrifuge Lube Pump	0.5						
58028	2241	Unit Heater							
58-M5136		Product Centrifuge No. 8 Motor (58-39008)			300		SS		
		Small Hp	0.5						
		Total Hp	650.5	60					
Total new connected HP (demolished loads have been taken into account)						700.5			
Total demanded HP						560.4			
Total Current KA						0.503			
Total Metered Load On LC 18.3						582KW			
MCC 18-41 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20085	1823	Transfer Pump	30						Not In Service
20086	1824	Transfer Pump	25						Not In Service
20087	1825	Transfer Pump	40	5					Not In Service
20307	1790	Water Reclam. Pump South (8 & 10 Comp)	10						
23048	1718	Screw Conveyor	100						
23047	1710	Comp. Discharge Screw Conveyor	100	15					
23040	1723	Bucket Elevator Screw Conveyor	80	5					
23068	1777	Screw Conveyor	50						Not In Service
23136	1682	F.S. Dryer to 48 Screw Dust Screw Conveyor	15						Not In Service
40002	1732	Dryer Drive	125	15					
40002	1620	Rotary Dryer Lube System							
40002	1673	Dryer Knower							
43008	1730	Compactor Dryer Exhaust Fan	150	20					- main mcc - Has Soft Start, Relcon, 150Hp, 200A, Ser#AFR7-2-6968
43037	2254	Vent Fan	8						
43038	2253	Vent Fan	8						
43039	2252	Vent Fan	8						Not In Service
43061	1741	Rotary Dryer Air Fan (Quench Air)							
43062	1733	Rotary Dryer Comb. Air Fan							Not In Service
43070		Vent Fan East Wall							
43133		XLR Portable Fan							
43141		Fan (Reagents West Wall)	10						
43141		Reagent Area East Wall Exh	10						
43157		Mill Shop Fume Fan	10						
46013	1840	Vacuum Pump	15						
54028	2276	20 Ton Crane Compaction Area							Not In Service
58027	2240	Unit Heaters							
58029	2242	Unit Heater							
58030	2242	Unit Heater							
58031	2244	Unit Heater							
58032	2245	Unit Heater							
58033	2245	Unit Heater							
58034	2247	Unit Heater							
58036	2249	Unit Heater							
58037	2249	Unit Heater							
58038	2245	Unit Heater							
58039		Unit Heater							
66129		Radial Arm Drill, Summit							
66131		IMA Drill Press							
23067		Screw Conveyor							
41010		Force Feeder #3							
		Small Hp	131						
		Total Hp	606	70					
Total new connected HP (demolished loads have been taken into account)						774			
Total demanded HP						619.2			
Total Current KA						0.558			
MCC 18-42 MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
32004	1720	Compacting Impactor	250	25					
32005	1721	Compacting Impactor	250	25					
43049		Lab Pulverizer Exhaust Fan	2						
		Small Hp	2						

Total Hp		502	50						
Total new connected HP (demolished loads have been taken into account)					502				
Total demanded HP					401.6				
Total Current KA					0.380				
Total Metered Load On LC 18.A				631.4KW					
MCC 19-11 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20008	1223	Secondary Feed Pump	200						
20011	1233	Secondary DSM Cyclone Feed Pump	150	20					
24008	1202	Belt Conveyor	50						
34044	1244	Wet Screen							
34045	1245	Wet Screen							
34046	1246	Wet Screen							
35008		#2 Regrind Agitator							
35021	1339	Agitator	3						
37011	1376	Cleaner Cell Agitator	15						
37011	1377	Cleaner Cell Agitator	25						
37011	1378	Flot. Cell (Skimmer A)	5						
37011	1379	Flot. Cell (Skimmer B)	5						
43004	1347	Flot. Cell Blower	100	10					
43017	1348	Flot. Cell Blower	100	10					
43114		Fan, Portable 5-1/2 Floor Flot.							Not In Service
54016	1230	Deslime Elevator							Not In Service
37011	1477	Agitator #11	25						
58360		Flot. Office AC Condenser							
58361		Flot. Office AC Air Handler							
90136		Floth Paddle	1						
98018		North Mill O/H Door							
		Small Hp	126						
		Total Hp	679						
Total new connected HP (demolished loads have been taken into account)					40	679			
Total demanded HP						545.2			
Total Current KA						0.487			
Total Metered Load On LC 19.1				1018KW					
MCC 19-12 CRUSHING									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
23005	1120	Screw Conveyor (Crusher Room)	50	5					
23137	1165	Screw Conveyor	50						
24001	1012	Belt Conveyor Drive	200		300		SS		has startco soft start 600V, 200HP
24005	1008	Belt Conveyor (Crusher Room)	50	5	100		SS		
26009	1201	Variable Frequency Drive Pan Feeder	15						
26004	1127	V/S Pan Feeder	15						
58004	2200	Unit Heater (Crusher Room)							
58005	2201	Unit Heater (Crusher Room)							
58007	2202	Unit Heater (Crusher Room)							
		Small Hp	180						
		Total Hp	390						
Total new connected HP (demolished loads have been taken into account)					540				
Total demanded HP						432			
Total Current KA						0.388			
Total Metered Load On LC 19.1				1018KW					
MCC 19-21 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20024		Regrind Flot. Feed Pump	150						
20094	1548	Tailing Pump	200	25				Demolish	
20371		Product Blvd Cent. Conservation Water Boost. Pump	5						
23131	1484	Screw Conveyor	10						
43044	2224	Vent Fan	8						Not In Service
43045	2223	Vent Fan	8						
43047	2221	Vent Fan	8						
43182		Deslime Area 2nd Floor Wall Fan							
43183		Deslime Area 4th Floor Wall Fan							
58010	2210	Unit Heater							
58011	2211	Unit Heater							
58012	2212	Unit Heater							
58013	2213	Unit Heater							
58018	2215	Unit Heater							
58019	2215	Unit Heater							
58021	2217	Unit Heater							
58022	2219	Unit Heater							
		Small Hp	31						
		Total Hp	381						
Total new connected HP (demolished loads have been taken into account)					189				
Total demanded HP						351.2			
Total Current KA						0.315			
Total Metered Load On LC 19.2				623.5KW					
MCC 19-22 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20042	1500	Brine Distribution Pump	250	30				Demolish	has soft start, Startco, 600V, 250HP
39001	1450	Prod. Centrifuge	200						
39001	1480	Prod. Centrifuge Lube Oil Pump	0.5						
		Small Hp	0.5						
		Total Hp	450.5						
Total new connected HP (demolished loads have been taken into account)					200.5				
Total demanded HP						410.4			
Total Current KA						0.388			
Total Metered Load On LC 19.2				623.5KW					
MCC 19-31 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20028	1457	Feed Pump (Fine Cyt.)	200	35					
20336	1670	East Leach Brine Collection Pump	10						
23086	1650	Screw Conveyor	7.5					Demolish	
23090	2712	Screw Conveyor	7.5	10					
25008	2713	Bucket Elevator	60	10					
25009	2719	Bucket Elevator	10					Demolish	
32010	2711	Impactor	200	40					
32018	1677	Cage Paktor (South)	50						
32019	1685	Cage Paktor - Comp I Polisher Screen O/S	50						
41008A	1680	North Force Feeder (VFD)	7.5						
41008B	1681	South Force Feeder (VFD)	7.5						
41007A	1662	North Force Feeder (VFD)	7.5						
41007B	1663	South Force Feeder (VFD)	7.5						
41009	2701	#9 Comp. Hydr. Pump	2						
41009	2707	Jackshaft #9 Comp.	1						
43002	1462	Dryer Comb Air Fan	75	5					
54017	0	Comp. Elevator							Not In Service
54088		3 Ton Maxoral. Comelor Crane							
98040		Blrd O/H Door							
		Small Hp	370.5						
		Total Hp	770.5	100					
Total new connected HP (demolished loads have been taken into account)					753				

MCC 19-32 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
Total demanded HP					602.4				
Total Current KA					0.541				
20232		Regrind Cyclone Feed Pump	250	25					
39004	1453	Product Centrifuge	200	30					
39004	1483	Product Centrifuge Lube Pump	0.5						
Small Hp			0.5						
Total Hp			450.5						
Total new connected HP (demolished loads have been taken into account)					450.5				
Total demanded HP					360.4				
Total Current KA					0.323				
Total Metered Load On LC 19.3			831.4KW						
MCC 19-41 UPPER MCC									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
Total demanded HP					459				
Total Current KA					367.2				
Total Metered Load On LC 19.4			511KW						
MCC 19-42 UPPER MCC									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
Total demanded HP					56				
Total Current KA					44.8				
Total Metered Load On LC 19.4			511KW						
MCC 20-11 MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
Total demanded HP					51.5				
Total Current KA					41.2				
Total Metered Load On LC 20.1			312KW						
MCC 20-12 - MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
Total demanded HP					500				
Total Current KA					400				
Total Metered Load On LC 20.1			312KW						
MCC 20-21 MILL MAIN									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
Total demanded HP					500				
Total Current KA					400				
Total Metered Load On LC 20.1			312KW						

54082		Loadout Liftwell, 5 ton Hplst Crane									
20310		Hydraulic Pump	1.5								
		Small Hp	64.5								
		Total Hp	418.5								
		Total new connected HP (demolished loads have been taken into account)				478.5					
		Total demanded HP				381.2					
		Total Current KA				0.342					
MCC 20-33 SALT BUILDING											
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
20320		Salt Scale Hydraulic	20								
24044		Salt Product Dispatch	60								
24046		Salt Prod. Shuttle In Storage	10								
26017		Salt Anticake Metering Storage Feeder	1								
		Small Hp	91								
		Total Hp	91								
		Total new connected HP (demolished loads have been taken into account)				91					
		Total demanded HP				72.8					
		Total Current KA				0.065					
		Total Metered Load On LC 20.3				??					
MCC 20-41 - MILL UPPER											
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
20101	1820	Crystal Circ. Pump	100								
20103	1822	Crystal Circ. Pump	100	15					Not In Service		
20310		Hydr. Pump (Truck Scale)	1.5						Not In Service		
25002	1688	AC Compactor Feed Bucket Elevator	100	20							
20308	2720	Water Recirculating Pump	10								
33042	2714	Screen	15								
33043	2715	15KVA Transfer Screen	15								
33044	2716	Screen	15								
41002	1707	Compactor	200	35							
41003	1708	Compactor	200	35							
41004	1709	Compactor	200	35							
41009	2722	#9 Comp. Gear Box Pump	1								
41009	2723	#9 Comp. Lube Pump	1								
43087	1705	Wall Fan			10						
43088	1712	Wall Fan									
43089	1713	Wall Fan			10						
54100		3 Ton Crane, Compactor Gearbox Swing Beam							Not In Service		
54104		Crane Over #9 Comp. North End									
		Small Hp	57								
		Total Hp	857	140							
		Total new connected HP (demolished loads have been taken into account)				978.5					
		Total demanded HP				782.8					
		Total Current KA				0.702					
MCC 20-42 UPPER MCC											
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
33017	1757	Screen	8								
33018	1758	Hummer Screen Compacting	8								
33039	1652	25KVA Hummer Screen	25					Demolish			
33040	1653	Hummer Screen	25					Demolish			
33041	1654	Screen	25					Demolish			
41001	1706	Compactor	260	35							
		Small Hp	91								
		Total Hp	341								
		Total new connected HP (demolished loads have been taken into account)				341					
		Total demanded HP				272.8					
		Total Current KA				0.245					
		Total Metered Load On LC 20.4				520KW					
MCC 21-11 COMP II											
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
20223	2871	North Roll Coolant Pump	10								
20224	2874	South Roll Coolant Pump	10								
20310	3011	Salt Circuit Centrifuge Effluent Pump	50								
20333	3026	Salt Dust Slurry Pump South	75								
21086		Sump Pump, Comp II	10								
23113	2851	Mix Screw Conveyor	50	15							
40003	3004	Rotary Dryer Lube System									
40003	3021	Rotary Dryer Knocker									
43128	2944	Cooling Fan	10						Not In Service		
43127	0	Exhaust Fan							Not In Service		
44023A	2801	No. 2 Damper									
44023B	2802	No. 2 Sonic Horn	2								
44023C	2803	No. 1 Damper									
44023D	2804	No. 1 Sonic Horn	2								
44023E	2812	No. 5 Shaker (NIS)	2								
44023F	2805	No. 4 Damper							Not In Service		
44023G	2813	No. 8 Damper (NIS)							Not In Service		
44023H	2807	No. 3 Damper							Not In Service		
44023I	2814	No. 8 Shaker (NIS)	2								
44023J	2809	No. 6 Damper (NIS)							Not In Service		
44023K	2811	No. 5 Damper (NIS)							Not In Service		
44023L	2806	No. 4 Sonic Horn	2								
44023M	2808	No. 3 Sonic Horn	2								
44023N	2810	No. 6 Shaker (NIS)	2								
44023O	2815	No. 7 Damper (NIS)							Not In Service		
44023P	2816	No. 7 Shaker (NIS)	2						Not In Service		
49018	2830	Tipping Valves	1								
49019	2831	Tipping Valves	1								
49020	2832	Tipping Valves	1								
49021	2833	Tipping Valves	1								
49025	2837	Tipping Valves (NIS)	1						Not In Service		
49041	3027	Rotary Valve									
54056	0	South East Door Holst									
58321	2942	MCC Duct Heater	10						Not In Service		
58322	2943	MCC Duct Heater	10						Not In Service		
58334	2941	MCC Duct Heater	2						Not In Service		
58357	0	Unit Heater S.W.									
		Small Hp	223								
		Total Hp	223								
		Total new connected HP (demolished loads have been taken into account)				258					
		Total demanded HP				208.4					
		Total Current KA				0.185					
MCC 21-12 - COMP II											
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status		
21075	2921	Sump Pump	15								
23112	2852	Mix Screw Conveyor	40	5							
23115	2896	Screw Conveyor	40								
23116	2893	Screw Conveyor	75	15							
23117	2878	Screw Conveyor	75	10							
23123	2910	Screw Conveyor	60	10							
32014	2848	Impactor	200	25							

40003	2911	Dryer	50	7.5						
41011	2902	#11 Compactor Roll Adj. Pump	3							
41011	2903	#11 Compactor Jack Shaft Lube Pump	1							
41011	2905	#11 Compactor Gear Box Pump	3							
41011	2906	#11 Compactor Lube Pump	30							
41012	2898	#12 Compactor Roll Adj. Pump	2							
41012	2897	#12 Compactor Jack Shaft Lube Pump	1							
41012	2899	#12 Compactor Gear Box Pump	1							
41012	2890	#12 Compactor Lube Pump	30							
43106	2912	Primary Combustion Air Fan	10							
58358		Unit Heater	0							
		Small Hp	436							
		Total Hp	636	72.5						
		Total new connected HP (demolished loads have been taken into account)								
									636	
									508.8	
									0.457	
		MCC 21-13 COMP II								
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
21045		Sump Pump, New Mech Shop								
43142		Mill Mfce Shop Makeup Air								
43150		Mill Mfce Shop South Wall Exh								
43153		Plasma Cutter								
44034		Tonit fan								
44039		Portable Fume Extractor for Hydraulic Hose Cutting								
54066		Machng Mill Maint. Shop								
54067		Chain Hoist, Aisleway Doop SE								
54068		Mill Mfce. Shop Centre								
54068		Mill Mfce. Shop, South								
66041		Hyd. Press								
66041		Hyd. Press Bed Lift								
66090		Iron Worker								
66091		Band Saw								
66112		Band Saw								
68029		New Mill Mfce. Shop, East O/H door								
68035		Mill Mfce Shop, West O/H Door								
		Small Hp	0							
		Total Hp	0							
		Total new connected HP (demolished loads have been taken into account)								
									0	
									0	
									0.000	
		Total Metered Load On LC 21.1								
			520KW							
		MCC 21-21 - COMP II								
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
23110	2918	Screw Conveyor Feed to Bell Conv. #24	25					Demolish		
23111	2853	Mix Screw Conveyor to Comp. #11	50	7.5						
23114	2915	Screw Conveyor from Bell Conv. #25	75	15						
23121	2908	Screw Conveyor Pol. Screen to #14 IMP	20							
23122	2913	Mix Screw Conveyor to Dryer	25							
24024	2917	Belt Conveyor Feed to Bell Conv. #25	10							
24025	2918	Belt Conveyor Feed to Sc. Conv. #114	5	7.5						
24026	2860	Belt Conveyor	5							
24027	2859	Belt Conveyor	5							
24028	2858	Belt Conveyor	5							
24029	2857	Belt Conveyor	5							
24030	2856	Belt Conveyor	5							
24031	2855	Belt Conveyor to Gran. Bin	5							
24043	2913	Belt Conveyor to Screen D/C Feeding #27 Belt	15							
25010	2909	Bucket Elevator	40	5						
25011	2862	Bucket Elevator	60	10						
25012	2877	Bucket Elevator	60							
33051	2823	Granular Screen	10							
33052	2824	Granular Screen	10							
33053	2825	Granular Screen	10							
43092	2890	Dust Collector Fan	200	35						
43094	2922	Wall Fan	15						Not In Service	
43095	2923	Wall Fan	15							
43096	2924	Wall Fan	15							
43097	2925	Wall Fan	15							
43098	2926	Wall Fan	15							
43099	2927	Wall Fan	15							
43100	2928	Wall Fan	15							
43101	2929	Wall Fan	15							
43102	2930	Wall Fan	15							
43103	2931	Wall Fan	15							
43159	3024	Compaction II Dryer Fan	150						- new expansion upper mcc - Has Siemens VFD, 600V, 150A, Ser#6SE86-6-3418-1	
43180	3025	Compaction II Baghouse Fan	200	35						
49017	2919	Rotary Valve	1							
54033		5 Ton Hoist								
54054	2933	10 Ton Hoist	20							
54055	2934	20 Ton Hoist	40							
		Small Hp	643.5							
		Total Hp	1193.5	107.5						
		Total new connected HP (demolished loads have been taken into account)								
									1193.5	
									848.8	
									0.850	
		MCC 21-22 - COMP II								
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
32011	2894	Impactor for Compactor #11	125	15						
32012	2879	Impactor for Compactor #12	125	15						
32016	3109	Salt Circuit Ross Roles	20							
33045	2817	Polishing Screen	10							
33046	2818	Polishing Screen	10							
33047	2819	Polishing Screen	10							
33048	2820	Polishing Screen	10							
33049	2821	Polishing Screen	10							
33050	2822	Polishing Screen	10							
43093	2838	Dust Collector Fan	100	7.5					Not In Service	
43104	2932	Axial Flow Fan #1	15						Not In Service	
43105	2920	Axial Flow Fan #2	10						Not In Service	
43185		Mill Vent Comb. Air Fan	7.5							
49028	2847	Rotary Valve	1							
49042	3028	Rotary Valve	1							
		Small Hp	89.5							
		Total Hp	339.5	37.5						
		Total new connected HP (demolished loads have been taken into account)								
									464.5	
									371.6	
									0.333	
		Total Metered Load On LC 21.2								
			??							
		MCC 31-11 #1 HEAD FRAME								
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
21001	1010	Sump Pump Shaft House #1	15							
21002	1011	Sump Pump Shaft House #1	15							
21190		Dust Scrubber Brine Return Pump								
21062		Basement Sump Pump								

43022		Control Room Fan								
46026		Aux. Air Compressor								
58055		Unit Heater								
58053		Unit Heater								
58054		Unit Heater								
58051		Unit Heater								
58056		Unit Heater								
58050		Unit Heater								
43016	1033	Mine Exhaust Fan	200							has Relcon VFD, AF100-4806-2, 600V, 200HP
		Small Hp	30							
		Total Hp	230							
Total new connected HP (demolished loads have been taken into account)						230				
Total demanded HP						224				
Total Current KA						0.201				
Total Metered Load On LC 31.1						520KW				
MCC 31-21 #2 HEAD FRAME										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
21003	1002	Sump Pump Shaft House #2	2							
21004	1003	Sump Pump Shaft House #2	15							
80000		Propane Controls								
98003		O/H Door								
58134		Unit Heater								
58136		Unit Heater								
58065		Unit Heater								
98004		O/H Door								
58135		Unit Heater								
54008		Crane								
58057		Unit Heater								
58054		Unit Heater								
58058		Unit Heater								
58059		Unit Heater								
43013	1030	Mine Vent Fan #1	200							-has VFD, Relcon, Ser#AF100-4806-1, 200A, 600V
43014	1031	Mine Vent Fan #2	200							-has Starco Soft Start, 200A, 600V
		Small Hp	417							
		Total Hp	417							
Total new connected HP (demolished loads have been taken into account)						417				
Total demanded HP						333.6				
Total Current KA						0.299				
Total Metered Load On LC 31.2						727KW				
MCC 31-23 #2 HEAD FRAME										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20135	2147	Fuel Oil Unloading Pump	15							
20136	2148	Fuel Oil Unloading Pump	15							
20143	2149	Fuel Oil Distribution Pump	10							
		Small Hp	40							
		Total Hp	40							
Total new connected HP (demolished loads have been taken into account)						40				
Total demanded HP						32				
Total Current KA						0.029				
Total Metered Load On LC 31.2						727KW				
MCC 34-11 RECLAIM BRINE PUMP HOUSE										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20046	1539	Brine Reclaim pump	200							
20047	1540	Brine Reclaim pump	200							
20048	1541	Brine Reclaim pump	200							
20214		Reclaim Pumphouse Back Wash Pump								has VFD, Dandy VFDs, 600V, 200HP
20216	1534	Sala Priming Pump	50							
20305		West 6" Interior Dyke Pump	46							
20369		46, 47, 48 Reclaim Brine Pump D/C Hydr. Act. Pump	1.5							
		Small Hp	87.5							
		Total Hp	687.5							
Total new connected HP (demolished loads have been taken into account)						897.5				
Total demanded HP						558				
Total Current KA						0.501				
MCC 35-11 POWERHOUSE										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
? 20110 ?	2100	Water Conserv. Pump	10							
20119	2122	Brine Backwash Disposal Sump	5							
20129	2101	Boiler Feed Pump	40							
20130	2102	Boiler Feed Pump	40							
20133	2105	West Condensate Transfer Pump	15							
20134	2106	East Condensate Transfer Pump	15							
20137	2123	Boiler Fuel Oil Supply Pump South	15							
20138	2124	Fuel Oil Supply Pump North	15							
20139	2125	Fuel Oil Supply by Diesel	1							
20170		Softener Transfer Pump								
? 20171 ?		Softener Transfer Pump								
20353		Water Pumps								
20354		Water Pumps								
20356		Gen Fuel Pump								
20363		Sand Filter Pump								
21032	2104	Sump #2 at Softeners North	40							
43034	2139	Power House Switch Room Vent Fan 5								
43151		PH Basement Fume Fan								
46007	2108	Air Comp	100							- Siemens VFD, 600V, 100HP
46010		Gen Air Compressor								
46014		Sulfair Plant Air Compressor								
47003		#2 Blower								
58051	2145	Heater Comb In Air Heater	8							
58060	2144	Unit Heater								
58111		Duct Heater								
58112		Duct Heater								
		Small Hp	204							
		Total Hp	304							
Total new connected HP (demolished loads have been taken into account)						304				
Total demanded HP						243.2				
Total Current KA						0.218				
MCC 35-14 - MILL MAIN										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20037	1532	Slimes Thickener Underflow Pump	50							
21009	2120	Sump Pump	10							
		Small Hp	60							
		Total Hp	60							
Total new connected HP (demolished loads have been taken into account)						60				
Total demanded HP						58				
Total Current KA						0.052				
Total Metered Load On LC 35.1						509KW				

MCC 35-21 MILL MAIN										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20088	1827	Cryst Feed Pump	75							Not In Service
20091	1804	Hot Thickener U/F Pump	90							
20097	1803	Cryst. Feed Pump	75					Demolish		
20100	1810	Crystall First Stage Circ. Pump	100							Not In Service
20102	1821	Crystall Circ. Pump	100							Not In Service
38003	1833	Wash Water Clarifier Thick Drive	5							
38003	1834	Wash Water Clarifier Rake Lift	2							
20355		Brine Supply Pump			60					
		Small Hp	112							
		Total Hp	112							
Total new connected HP (demolished loads have been taken into account)					372					
Total demanded HP					287.6					
Total Current KA					0.287					
MCC 35-22 FRESH WATER PUMP HOUSE										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20111	2116	Process Water Pump	125							
20112	2117	Process Water Pump	125							
20115	2118	Fire Pump	200							
20116	2110	Fire Pump	200							
20117	2121	Fire Line Pressurizing	5							
		Small Hp	5							
		Total Hp	655							
Total new connected HP (demolished loads have been taken into account)					655					
Total demanded HP					524					
Total Current KA					0.470					
MCC 35-23 - MILL MAIN										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20036	1531	Slimes Thickener Underflow Pump (East)	50	5						
20038	1522	Tailing Pump	200					Demolish		
20113	1939	Process Water Dist. Pump	100	15						
21010	1499	Sump Pump	20							
21011	1455	Dryer Sump Pump	10							
38001	1238	Hydro. Sep. Drive #1	7.5							
38001	1242	Hydro. Sep. Drive #2	8							
38001	1243	Hydro. Sep. Lift	2							
38002	1505	Slime Thickener Drive	20							
38002	1506	Slimes Thickener Lift	5							
58362		Flot. Office A/C Condensor								
58363		Flot. Office A/C Air Handler								
20114	1940	Process Water Distribution Pump			100					Stand By
		Small Hp	122.5							
		Total Hp	422.5							
Total new connected HP (demolished loads have been taken into account)					322.5					
Total demanded HP					258					
Total Current KA					0.232					
Total Metered Load On LC 35.2			???							
4180V LOADS										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
20006	1231	Primary DSM Feed Pump	300							
20006	1228	Primary DSM Cyclone Feed Pump	300							
20010	1227	Primary DSM Cyclone Feed Pump	300							
20018	1301	Flotation Feed Pump	300							
20019	1302	Flotation Feed Pump	300							
43138	1717	Comp 1 Wet Scrubber Fan	300							
20055	1228	Primary DSM Cyclone Feed Pump	300							
32003	1153	Impactor	400							
20039	1523	Tailing Pump	400					Demolish		Standby
Total Load			2800							
Total new connected HP (demolished loads have been taken into account)					2800					
Total demanded HP					2320					
Total Current KA					0.360					
4180V LOADS										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
41006	1711	Compactor	300							
41009	2700	Compactor #9	700							
43001	1463	Dryer Fluidizing Fan	700							
43115	1475	(Ducor) Scrubber Fan	800							
20221		Brine Injection Pump	1250							
Total Hp			3750							
Total new connected HP (demolished loads have been taken into account)					3750					
Total demanded HP					3000					
Total Current KA					0.388					
4180V LOADS										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
41008	1716	Compactor #8	300							ABB LOADCENTER
41011	2895	Compactor #11	700							
41012	2880	Compactor #12	700							
41007	1715	Compactor #7	300							ABB LOAD CENTER
41005	1710	Compactor #5	300							
	54-M5006	Brine Distribution Pump Motor (54-20468)			250					Stand By
	54-M5650	Brine Distribution Pump Motor (54-20043)			400					
	54-M5656	Brine Distribution Pump Motor (54-20042)			400					
	54-M5657	Brine Distribution Pump Motor (54-20058)			400					
	59-M5012	Fluidizing Blower Motor (59-43214)			1000					
	59-M5013	Fluid Bed Dryer Wet Scrubber Fan Motor (59-43215)			1750		VFD			
Total Hp			2300							
Total new connected HP (demolished loads have been taken into account)					8500					
Total demanded HP					5200					
Total Current KA					0.873					
MCC 1E-41										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
43211	5485	Transfer House Scrubber Fan Motor	125							
20241	5486	Transfer House Scrubber Discharge Pump Motor	7.5				VFD			
24254	5022	Transfer Conveyor Motor	60							
24253	5023	Auto Reclaimer Motor	75							
24251	5024	Belt Conveyor Motor	75							
24252	5025	Tripper Belt Conveyor Motor	200							Intermittent
24130	5029	Belt Conveyor Motor	200							
24004	5564	Reclaim Drag Conveyor Motor A	150				VFD			Intermittent
24004	5565	Reclaim Drag Conveyor Motor B	150				VFD			Intermittent
24252	5655	Tripper Belt Conveyor Tripper Motor	10							Intermittent
24257	5003	ROM Ore Belt Conveyor Motor	150				SS			
24256	5038	Transfer Conveyor Motor	15							
26021	5043	Surge Bin Apron Feeder Motor	50				VFD			
20242	5491	Surge Bin Scrubber Discharge Pump Motor	7.5				VFD			
24269	5652	Surge Bin Apron Feeder Drizzle Conveyor Motor	7.5							
56510	98-M5523	Direct Fired Gas Heater Fan Motor	15							

58522	08-M5524	Direct Fired Gas Heater Fan Motor			3				
43251	08-M5525	Building Air Make-Up Fan Motor			10				
43252	08-M5526	Building Air Make-Up Fan Motor			10				
58531	08-M5610	Steam Heater Motor			1.5				
26023	51-M-5690	Surge Bin Apron Feeder			50				
43280	08-M5707	Building Exhaust Fan			10				
		Total HP>=50 +VFD+ 50KVA for future			1140	50			
		Total HP			1222				
		Total new connected HP (demolished loads have been taken into account)			1222				
		Total demanded HP			977.6				
		Total Current KA			0.877				
MCC 19-23									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	56-M5098	Effluent Flotation Feed Pump Motor (56-20456)			40		VFD		
	56-M5099	Effluent Flotation Feed Pump Motor (56-20457)			40		VFD		Stand By
	56-M5103	Product Centrifuge Feed Tank Agitator Motor (56-35069)			20				
	56-M5430	Jameson Cell Rio-Circ Pump Motor (56-20481)			100				
	56-M5456	Cleaner Flotation Feed Pump Motor (56-20483)			75		VFD		
	56-M5457	Cleaner Flotation Feed Pump Motor (56-20484)			75		VFD		
	59-M5141	Dryer Feed Screw Conveyor Motor (59-23141)			40				
	59-M5142	Dryer Discharge Drag Conveyor Motor (59-24261)			15				
	59-M5144	Rotary Valve Motor (59-49206)			5				
	59-M5492	Pressure Blower Motor (59-43239)			100				
	59-M5493	Rotary Valve Motor (59-49188)			1.5				
	59-M5656	Screw Conveyor Motor (59-23188)			5				
		Total HP>=50 +VFD+ 50KVA for future			430	50			
		Total HP			516.5				
		Total new connected HP (demolished loads have been taken into account)			516.5				
		Total demanded HP			413.2				
		Total Current KA			0.371				
MCC 19-43									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	60-M5157	Dust Bucket Elevator Motor (60-25018)			100		VFD		
	60-M5159	Standard Product Bucket Elevator Motor (60-25017)			100		VFD		
	60-M5168	Rotex Screen Motor (60-33065)			20				
	60-M5169	Rotex Screen Motor (60-33068)			20				
	60-M5170	Rotex Screen Motor (60-33067)			20				
	60-M5191	Rotary Valve Motor (60-48211)			3				
	60-M5207	Compaction III Feed Drag Conveyor 1 Motor (67-24263)			50				
	60-M5210	Compaction III Feed Drag Conveyor 2 Motor (67-24264)			30				
	61-M5158	Compaction I Feed Bucket Elevator Motor (61-25019)			100		VFD		
	61-M5189	Collection - Baghouse Medium Pulse Blower Motor (61-43229)			0.75				
	61-M5190	Baghouse Cleaning Arm Motor (61-44051)			0.75				
	61-M5483	Baghouse Vibrator Motor (61-44051)			0.333				Intermittent
	61-M5658	Baghouse Vibrator Motor (61-44051)			0.333				Intermittent
	62-M5195	Leach Brine Distribution Pump Motor (62-20435)			125				
	62-M5196	Leach Brine Distribution Pump Motor (62-20436)			125				Stand By
	08-M5616	Building Air Makeup Fan Motor (08-43262)			10		R		
	08-M5617	Building Air Makeup Fan Motor (08-43263)			10		R		
	08-M5618	Building Air Makeup Fan Motor (08-43264)			10		R		
	61-M5014	Dust Collection Baghouse Exhaust Fan (61-43221)			350				
	60-54369	Panthouse EOT Crane				13			
	60-54369	Panthouse EOT Crane Bridge Motor (60-54365)				12			
		Total HP>=50 +VFD+ 50KVA for future			950	75			
		Total HP			1094.418				
		Total new connected HP (demolished loads have been taken into account)			1094.418				
		Total demanded HP			875.5328				
		Total Current KA			0.786				
MCC 28-13									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	57-M5648	Tailings Pump Motor (57-20485)			125				
	57-M5649	Tailings Pump Motor (57-20486)			125				Stand By
	58-M5130	Effluent Feed Pump Motor (58-20458)			20		VFD		
	58-M5131	Effluent Feed Pump Motor (58-20459)			20		VFD		Stand By
	58-M5132	Centrifuge Discharge Drag Conveyor Motor (58-24259)			10				
	58-M5133	Dryer Reversible Feed Belt Conveyor Motor (58-24261)			10				
	58-M5687	Influge Discharge Rowland Belt Conveyor Motor (58-24260)			10				
	58-M5660	Recation Oil Pump for Product Centrifuge No 6 Motor (58-39006)			2				
	58-M5661	Recation Oil Pump for Product Centrifuge No 7 Motor (58-39007)			2				
	59-M5139	Scrubber Discharge Pump Motor (59-20460)			60		VFD		
	59-M5140	Scrubber Discharge Pump Motor (59-20461)			60		VFD		Stand By
	58-M5682	Recation Oil Pump for Product Centrifuge No 8 Motor (58-39008)			2				
	59-M-5892	Fluidizing Blower Lube System Motor (59-43214L.1)			1.5				
	59-M-5893	Fluidizing Blower Lube System Motor (59-43214L.1)			1.5				
	59-M-5895	Fluid Bed Dryer Wet Scrubber Lube System Motor (59-43215L.1)			1.5				
	59-M-5896	Fluid Bed Dryer Wet Scrubber Lube System Motor (59-43215L.1)			1.5				
		Total HP>=50 + VFD+60KVA for future			410	50			
		Total HP			452				
		Total new connected HP (demolished loads have been taken into account)			452				
		Total demanded HP			361.6				
		Total Current KA			0.324				
MCC 22-11									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
20249	5060	Primary Cyclone Feed Pump Motor			200				
	52-M5074	Secondary Scrubber Agitator No.1 Motor (52-35074)			60				
	52-M5075	Secondary Scrubber Agitator No.2 Motor (52-35075)			60				
	52-M5076	Secondary Scrubber Agitator No.3 Motor (52-35076)			60				
	52-M5077	Secondary Scrubber Agitator No.4 Motor (52-35077)			60				
	52-M5355	Primary Deslime Screen Feed Pumps Motor (52-20245)			150				
	52-M5356	Primary Deslime Screen Feed Pumps Motor (52-20246)			150				Stand By
	52-M5514	Automatic PSD Sampler Motor (52-56058)			5				
	52-M5688	Horizontal Secondary Deslime Vibrating Screens Motor (52-34053)			20				
	98-8825	Electrical Room HVAC Unit Fan Motor (98-88509)				50			
	98-88509	Electrical Room Condensing Unit Fan Motor (98-88509)				165			
	300-70161	Normal Instrument Transformer				75			
		Total HP>=50 + VFD + 50KVA for future			740	340			
		Total HP			785				
		Total new connected HP (demolished loads have been taken into account)			785				
		Total demanded HP			612				
		Total Current KA			0.549				
MCC 22-21									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	57-M5123	Tailings Cyclones Feed Pump Motor (57-20266)			150		VFD		
	57-M5124	Tailings Cyclones Feed Pump Motor (57-20267)			150		VFD		
	57-M5125	Cold Slimes Thickener Feed Pump Motor (57-20264)			200		VFD		
	57-M5126	Cold Slimes Thickener Feed Pump Motor (57-20265)			200		VFD		Stand By
	57-M5128	Sump Pump Motor (57-21123)			40				Intermittent
	57-M5129	Final Tailing Sample Tank Agitator Motor (57-35067)			20				
	57-M5425	Sump Pump Motor (57-21124)			40				
	57-M5426	Sump Pump Motor (57-21125)			40				
	57-M5534	Sump Pump Motor (57-21131)			40				
	57-M5535	Sump Pump Motor (57-21132)			40				

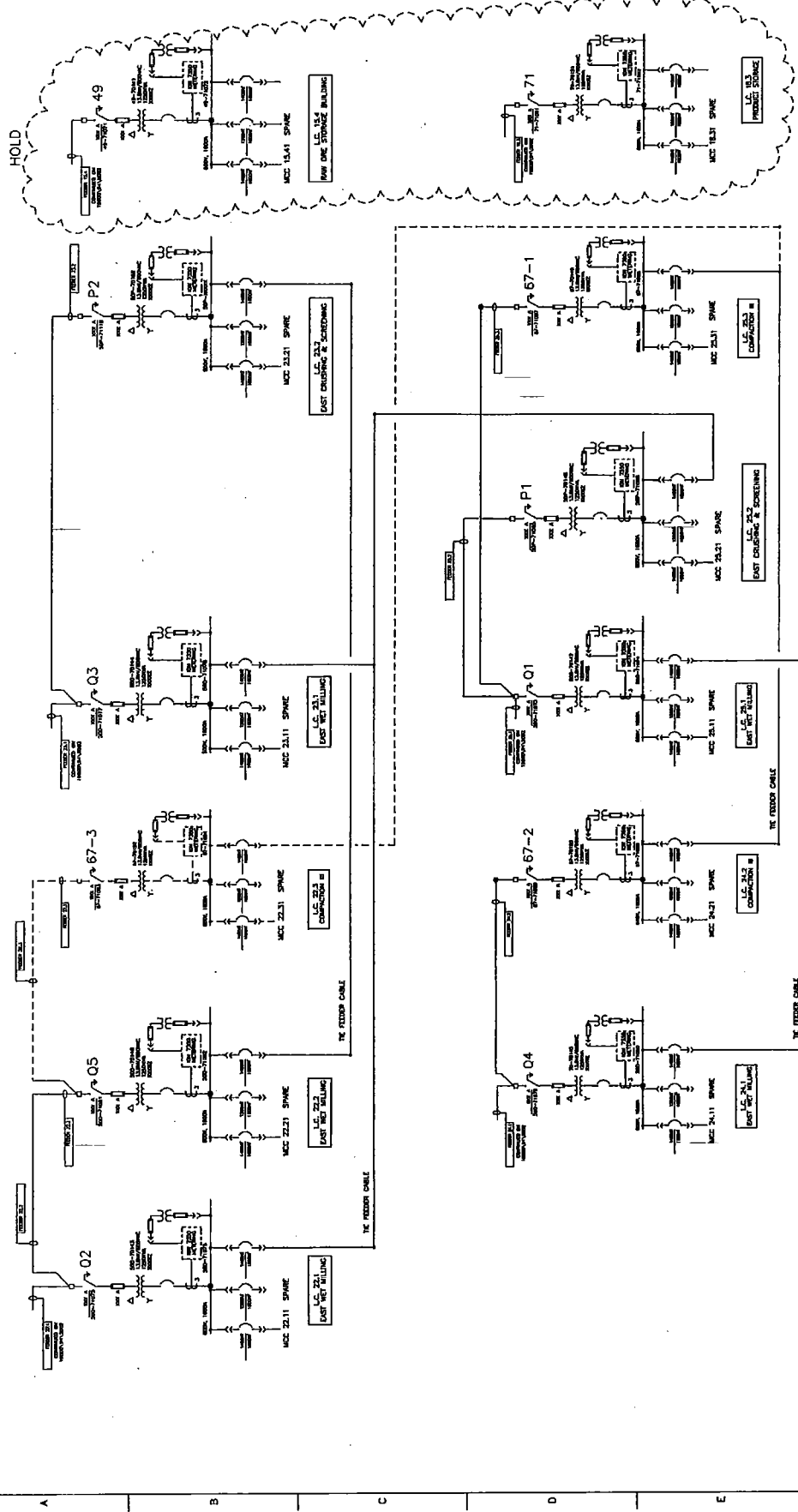
98-M5466	Building Makeup Air Fan Motor (98-43242)								10	
98-M5495	Steam Condensate Recovery Pump Motor (98-21128)								1	
98-M5499	Building Make-Up Air Fan Motor (98-43246)								10	
98-M5500	Building Make-Up Air Fan Motor (98-43247)								10	
98-M5501	Building Make-Up Air Fan Motor (98-43248)								10	
98-M5502	Building Make-Up Air Fan Motor (98-43249)								10	
98-M5503	Building Make-Up Air Fan Motor (98-43250)								10	
98-M5516	Steam Heater Fan Motor (98-58511)								1.5	
98-M5517	Steam Heater Fan Motor (98-58512)								1.5	
98-M5518	Steam Heater Fan Motor (98-58513)								1.5	
98-M5519	Steam Heater Fan Motor (98-58514)								1.5	
98-M5622	Steam Heater Motor (98-58534)								1.5	
98-M5627	Integrated HVAC Unit Motor (98-53535)								50	
98-M5628	Integrated HVAC Unit Motor (98-53536)								50	
98-M5633	Exhaust Fan Motor (98-43266)								10	
98-M5638	Electric Baseboard Heater Motor (98-58543)								3	
98-M5639	Electric Baseboard Heater Motor (98-58544)								3	
98-M5684	actical Room Condensing Unit Compressor Motor (98-58548)								0	
98-M5685	Steam Heater Fan Motor (98-58549)								1.5	
98-M5686	Steam Heater Fan Motor (98-58550)								1.5	
98-M5687	Steam Heater Fan Motor (98-58551)								1.5	
98-M5688	Steam Heater Fan Motor (98-58552)								1.5	
98-M5689	Steam Heater Fan Motor (98-58553)								1.5	
Total HP>=50 + VFD + 50KVA for future						800		50		
Total HP										
Total new connected HP (demolished loads have been taken into account)						1112				
Total demanded HP						889.6				
Total Current KA						0.798				
MCC 22-31										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
67-M5387	No. 16 Compactor Force Feeder Motor (67-41016F)				15					
67-M5382	No. 16 Compactor Force Feeder Motor (67-41016F)				15					
67-M5387	No. 21 Compactor Force Feeder Motor (67-41021F)				15		VFD			
67-M5388	No. 21 Compactor Force Feeder Motor (67-41021F)				15		VFD			
67-M5389	No. 22 Compactor Force Feeder Motor (67-41022F)				15					
67-M5390	No. 22 Compactor Force Feeder Motor (67-41022F)				15					
67-M5395	No. 27 Compactor Force Feeder Motor (67-41027F)				15					
67-M5396	No. 27 Compactor Force Feeder Motor (67-41027F)				15					
67-M5684	Primary Crusher 1 Hydraulic Unit Motor (67-32041H)				2					
67-M5685	Primary Crusher 2 Hydraulic Unit Motor (67-32042H)				2					
67-M5206	ector Circult Phase 2 - Feed Screw Conveyor Motor (67-24266)				40					
67-M5214	Compactor 3B Feed Bucket Elevator Motor (67-25022)				100					
67-M5215	Primary Screens Bucket Elevator Motor (67-25023)				200					
67-M5220	No. 23 Compactor Force Feeder Motor (67-41023F)				7.5					
67-M5221	No. 24 Compactor Force Feeder Motor (67-41024F)				7.5					
67-M5222	No. 25 Compactor Force Feeder Motor (67-41025F)				7.5					
67-M5223	No. 26 Compactor Force Feeder Motor (67-41026F)				7.5					
67-M5228	Primary Crusher 3 Motor (67-32045)				75					
67-M5229	Primary Crusher 4 Motor (67-32046)				75					
67-M5230	Secondary Crusher 3 Motor A (67-32047)				75		VFD			
67-M5231	Granular Screen Motor (67-33071)				50					
67-M5232	Granular Screen Motor (67-33072)				50					
67-M5233	Polishing Screen Motor (67-33075)				50					
67-M5391	No. 23 Compactor Force Feeder Motor (67-41023F)				15					
67-M5392	No. 24 Compactor Force Feeder Motor (67-41024F)				15					
67-M5393	No. 25 Compactor Force Feeder Motor (67-41025F)				15					
67-M5394	No. 26 Compactor Force Feeder Motor (67-41026F)				15					
67-M5510	Primary Crusher 3 Lube System Motor (67-32038)				2					
67-M5511	Primary Crusher 4 Lube System Motor (67-32039)				2					
67-M5513	Secondary Crusher 3 Motor B (67-32047)				50					
67-M5587	st Collection Batcher 3B Blower Motor (67-43236)				20					
67-54042	Travelling Hot/Lifting Well (67-54042)				27					
67-54361	Crane - Bridge Motor (67-54361)				28					
67-54362	Crane - Bridge Motor (67-54362)				19					
67-54363	Crane - Bridge Motor (67-54363)				27					
	Normal Lighting Transformer				75					
	Emergency Lighting Transformer				40					
	Normal Instrument Transformer				75					
67-54342	Travelling Hot/Lifting Well (67-54342)				27					
67-54361	Crane - Bridge Motor (67-54361)				28					
67-54362	Crane - Bridge Motor (67-54362)				19					
67-54363	Crane - Bridge Motor (67-54363)				27					
	Normal Lighting Transformer				75					
	Emergency Lighting Transformer				40					
	Normal Instrument Transformer				75					
Total HP>=50 + VFD + 50KVA for future						875		341		
Total HP										
Total new connected HP (demolished loads have been taken into account)						1284				
Total demanded HP						1035.2				
Total Current KA						0.929				
MCC 23-11										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
56-M5092	Rod Mill Discharge Pumps Motor (56-20256)				150					
56-M5093	Rod Mill Discharge Pumps Motor (56-20257)				40				Stand By	
56-M5094	Product Centrifuge Feed Pump Motor (56-20260)				100		VFD			
56-M5095	Product Centrifuge Feed Pump Motor (56-20261)				100		VFD		Stand By	
56-M5100	Rod Mill Motor (56-22002)				300					
56-M5101	Regrind Flotation Conditioner Agitator Motor (56-35065)				20					
56-M5102	Regrind Flotation Conditioner Agitator Motor (56-35066)				20					
56-M5104	Rougher Flotation Agitator No.1 Motor (56-35078)				30					
56-M5105	Rougher Flotation Agitator No.2 Motor (56-35079)				30					
56-M5106	Rougher Flotation Agitator No.3 Motor (56-35080)				30					
56-M5107	Rougher Flotation Agitator No.4 Motor (56-35081)				30					
56-M5111	Air Blower for Flotation Cell Motor (56-43231)				75					
56-M5112	Air Blower for Flotation Cell Motor (56-43232)				75					
56-M5401	egrind Flotation Cell Skimmer drive motor # 1 (56-37054)				1				Stand By	
56-M5402	egrind Flotation Cell Skimmer drive motor # 2 (56-37054)				1					
56-M5407	ougher Flotation Cell Skimmer drive motor # 1 (56-37052)				1					
56-M5408	ougher Flotation Cell Skimmer drive motor # 2 (56-37052)				1					
56-M5415	Rougher Flotation Agitator No.1 Motor (56-35086)				30					
56-M5416	Rougher Flotation Agitator No.2 Motor (56-35087)				30					
56-M5417	Rougher Flotation Agitator No.3 Motor (56-35088)				30					
56-M5418	Rougher Flotation Agitator No.4 Motor (56-35089)				30					
56-M5409	ougher Flotation Cell Skimmer drive motor # 1 (56-37051)				1					
56-M5410	ougher Flotation Cell Skimmer drive motor # 2 (56-37051)				1					
66-M5431	Bridge Crane Motor (56-54344)									
66-54365	Jib Crane Motor (56-54365)					75				
60Q-70199	Normal Lighting Transformer									
Total HP>=50 + VFD + 50KVA for future						800		125		
Total HP										
Total new connected HP (demolished loads have been taken into account)						1128				
Total demanded HP						900.9				
Total Current KA						0.868				
MCC 23-31										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
32024	5005	Impactor Motor (51-32024)			400		VFD			
21118	5035	shing and Screening Bulking Sump Pump Motor (51-21118)			40				Intermittent	
33082	5048	Primary Vibrating Screen Motor			40					

Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
33064	5049	Secondary Vibrating Screen Motor			40				
21130	5522	Sump Pump Motor			40				
24258	5066	Fine Ore Belt Conveyor Motor			40				
		Normal Lighting Transformer				75			
		Normal Instrument Transformer				75			
		Total HP>=50 + VFD + 50KVA for future			400	200			
		Total HP							
		Total new connected HP (demolished loads have been taken into account)			600				
		Total demanded HP			480				
		Total Current KA			0.431				
MCC 24-11									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	56-M5087	Flotation Feed Pump Motor (56-20252)			250		VFD		
	56-M5088	Flotation Feed Pump Motor (56-20253)			250		VFD		Stand By
	56-M5089	Cleaner Flotation Feed Pump Motor (56-20254)			30		VFD		Stand By
	56-M5090	Cleaner Flotation Feed Pump Motor (56-20255)			30		VFD		Stand By
	56-M5096	Regrind Flotation Feed Pumps Motor (56-20256)			125		VFD		
	56-M5097	Regrind Flotation Feed Pumps Motor (56-20259)			125		VFD		Stand By
	56-M5397	Regrind Flotation Agitator No.1 Motor (56-35094)			30				
	56-M5398	Regrind Flotation Agitator No.2 Motor (56-35095)			30				
	56-M5399	Regrind Flotation Agitator No.3 Motor (56-35096)			30				
	56-M5400	Regrind Flotation Agitator No.4 Motor (56-35097)			30				
	56-M5410	Rougher Flotation Cell Skimmer drive motor # 1 (56-37053)			1				
	56-M5420	Rougher Flotation Cell Skimmer drive motor #2 (56-37053)			1				
	56-M5427	Jameson Cell Re-Circ Pump #1 Motor (56-20262)			75				
	56-M5428	Jameson Cell Re-Circ Pump #2 Motor (56-20263)			75				
	56-M5430	Liner Handler Motor (56-90214)			0				
	56-M5602	Rod Loader Motor (56-90213)			10				
	56-M5667	Rod Mill Hydraulic Unit for Trunnion Lub Motor (56-22002H)			5				
	56-M5668	Rod Mill Hydraulic Unit Power Pack for Jacking Sys Motor (56-22002H)			0				
	56-M5411	Rougher Flotation Agitator No. 1 Motor (56-35082)			30				
	56-M5412	Rougher Flotation Agitator No.2 Motor (56-35083)			30				
	56-M5413	Rougher Flotation Agitator No.3 Motor (56-35084)			30				
	56-M5414	Rougher Flotation Agitator No.4 Motor (56-35085)			30				
	56-M5711	Rod Mill Hyd Unit for Trunnion Low Pressure Lub Motor			5				
	56-54333	BRIDGE CRANE, FLOTATION AREA				33			
		Total HP>=50 + VFD + 50KVA for future			960	83			
		Total HP			1222				
		Total new connected HP (demolished loads have been taken into account)			1222				
		Total demanded HP			977.8				
		Total Current KA			0.877				
MCC 24-21									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	67-415211	Compactor 3A Feed Bucket Elevator Motor (67-29202)			100		VFD		
	67-415216	No. 19 Compactor Force Feeder Motor (67-41019F)			15		VFD		
	67-415219	No. 20 Compactor Force Feeder Motor (67-41020F)			15		VFD		
	67-415442	Compaction III Wet Scrubber Fan Motor (67-43240)			600		VFD		
	67-415447	Relay Conditioning Drum Drive Motor (67-22003)			125				
	67-415448	Relay Valve Motor (67-4190)			1				
	67-415471	No. 17 Compactor Roll Bearing / Force Feeder Lub System Motor (67-41017L)			3				
	66-415467	Electrical Room HVAC Unit Motor A (66-58508)			7.5				
	66-415470	Building MakeUp Air Fan Motor (66-43243)			10				
	66-415496	Steam Condensate Recovery Pump Motor (66-21129)			1.5				
	66-415527	Building Air Make-Up Fan Motor (66-43253)			10				
	66-415528	Building Air Make-Up Fan Motor (66-43254)			10				
	66-415529	Building Air Make-Up Fan Motor (66-43255)			10				
	66-415530	Building Air Make-Up Fan Motor (66-43256)			10				
20250	66-415531	Building Air Make-Up Fan Motor (66-43257)	Existing HP	CAP	10				
20251	66-415532	Building Air Make-Up Fan Motor (66-43258)			10				
21120	66-415533	Building Air Make-Up Fan Motor (66-43259)			10				
	66-415537	Steam Heater Fan Motor (66-58515)			1.5				
	66-415538	Steam Heater Fan Motor (66-58510)			1.5				
	66-415539	Steam Heater Fan Motor (66-58517)			1.5				
	66-415540	Steam Heater Fan Motor (66-58518)			1.5				
	66-415541	Steam Heater Fan Motor (66-58519)			1.5				
	66-415542	Steam Heater Fan Motor (66-58520)			1.5				
	66-415543	Steam Heater Fan Motor (66-58521)			1.5				
	67-54336	Travelling Hoist Lifting Well (67-54336)				32			
	66-58509	Electrical Room Condensing Unit Motor B (66-58509)				60			
		Total HP>=50 + VFD + 50KVA for future			855	142			
		Total HP			959				
		Total new connected HP (demolished loads have been taken into account)			959				
		Total demanded HP			767.2				
		Total Current KA			0.688407				
MCC 25-11									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
	62-415061	Secondary Cyclone Feed Pump Motor (62-20250)			200				
	62-415062	Tertiary Cyclone Feed Pump Motor (62-20251)			150				
	62-415063	Brine Recovery Sump Pump Motor (62-21120)			40				
	62-415068	Wet Horizontal Secondary Destime Vibrating Screens Motor (62-34051)			20				
	62-415069	Wet Horizontal Secondary Destime Vibrating Screens Motor (62-34052)			20				
	62-415070	Primary Scrubber Agitator No.1 Motor (62-35071)			60				
	62-415071	Primary Scrubber Agitator No.2 Motor (62-35072)			60				
	62-415072	Primary Scrubber Agitator No.3 Motor (62-35073)			60				
	62-415073	Primary Scrubber Agitator No.4 Motor (62-35073)			60				
	62-415075	Secondary Destime Screen Feed Pumps Motor (62-20247)			125		VFD		
	62-415076	Secondary Destime Screen Feed Pumps Motor (62-20248)			125		VFD		Stand By
		Total HP>=50 + VFD + 50KVA for future			840	50			
		Total HP			920				
		Total new connected HP (demolished loads have been taken into account)			920				
		Total demanded HP			736				
		Total Current KA			0.650				
MCC 25-21									
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
32023	5004	Impactor Motor			400		VFD		
25016	5042	O/S Recycle Bucket Elevator Motor			125		VFD		
33061	5046	Primary Vibrating Screen Motor			40				
33063	5047	Secondary Vibrating Screen Motor			40				
20243	5053	Crushing and Screening Scrubber Discharge Pump Motor			10		VFD		
54368	5058	Chute Magnet Lib crane Motor			15				
20244	5494	Crushing and Screening Scrubber Discharge Pump Motor			10		VFD		
32034	5504	Impactor Lube System Motor			3				
32035	5505	Impactor Lube System Motor			2				
32023H	5683	Impactor Hydraulic Unit Motor			2				
26022	5067	Fine Ore Apron Feeder Motor			40		VFD		
	66-M5459	Electrical Room HVAC Unit Motor (66-58502)			7.5				
	66-M5461	Gas Heating System Motor (66-58504)			25				
	66-M5462	Building MakeUp Air Fan Motor (66-43241)			10				
	66-M5497	Building Make-Up Air Fan Motor (66-43244)			10				
	66-M5498	Building Make-Up Air Fan Motor (66-43245)			10				
	66-M5620	Steam Heater Motor (66-58532)			1.5				
	66-M5621	Steam Heater Motor (66-58533)			1.5				
	66-M5629	Electric Unit Heater Motor (66-53537)			15				
	66-M5630	Electric Unit Heater Motor (66-53538)			15				
	66-M5631	Electric Unit Heater Motor (66-53539)			15				

	98-M5632	Electric Unit Heater Motor (98-53540)			15					
	98-M5634	Electric Baseboard Heater Motor (98-58541)			3					
	98-M5635	Electric Baseboard Heater Motor (98-58542)			3					
	98-68503	Electrical Room HVAC (98-58503)				45				
	Total HP>=50 + VFD + 50KVA for future				565					
	Total HP				818.5	95				
	Total new connected HP (demolished loads have been taken into account)				818.5					
	Total demanded HP				854.8					
	Total Current KA				0.588					
MCC 25-31										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
	67-M5201	Pump Motor (67-20474)			20					
	67-M5202	Pump Motor (67-20475)			20				Intermittent	
	67-M5203	Sump Motor (67-21122)			40				Intermittent	
	67-M5204	Jactor Circuit Phase 1 - Feed Drag Conveyor Motor (67-24265)			50		VFD			
	67-M5209	Product Belt Conveyor Motor (67-24268)			10					
	67-M5212	Granular Screens Bucket Elevator No.1 Motor (67-25021)			200		VFD			
	67-M5213	Polishing Screen Bucket Elevator Polishing Motor (67-25024)			100		VFD			
	67-M5216	No. 17 Compactor Force Feeder Motor (67-41017F)			15		VFD			
	67-M5217	No. 18 Compactor Force Feeder Motor (67-41018F)			15		VFD			
	67-M5227	Secondary Crusher 1 Motor A (67-32043)			75		VFD			
	67-M5234	Granular Screen Motor (67-33068)			20					
	67-M5235	Granular Screen 2 Motor (67-33069)			20					
	67-M5236	Polishing Screen Motor (67-33074)			20					
	67-M5248	Collection Baghouse 3A Medium Pulse Blower Motor (67-43228)			20					
	67-M5250	1st Collection Baghouse 3A Cleaning Arm Motor (67-44055)			0.75					
	67-M5263	1st Collection Baghouse 3A Rotary Valve Motor (67-49157)			3					
	67-M5373	Man Elevator Motor (67-54336)			25					
	67-M5383	No. 17 Compactor Force Feeder Motor (67-41017F)			15		VFD			
	67-M5384	No. 18 Compactor Force Feeder Motor (67-41018F)			15		VFD			
	67-M5385	No. 18 Compactor Force Feeder Motor (67-41019F)			15		VFD			
	67-M5386	No. 20 Compactor Force Feeder Motor (67-41020F)			15		VFD			
	67-M5443	Conditioning Drum Water Spray Pump Motor (67-20482)			7.5		VFD			
	67-M5444	Annealing Dryer Lump Crusher Motor (67-32049)			10					
	67-M5472	Compactor Pressure Roll Hydraulic System Motor (67-41017L2)			1.5					
	67-M5473	17 Compactor Gear Reducer Lube System Motor (67-41017L3)			3					
	67-M5474	mpactor Roll Bearing / Force Feeder Lub System Motor (67-41018L1)			3					
	67-M5475	1 Compactor Pressure Roll Hydraulic System Motor (67-41018L2)			1.5					
	67-M5476	18 Compactor Gear Reducer Lube System Motor (67-41018L3)			3					
	67-M5477	mpactor Roll Bearing / Force Feeder Lub System Motor (67-41019L1)			3					
	67-M5478	1 Compactor Pressure Roll Hydraulic System Motor (67-41019L2)			1.5					
	67-M5479	19 Compactor Gear Reducer Lube System Motor (67-41019L3)			3					
	67-M5480	mpactor Roll Bearing / Force Feeder Lub System Motor (67-41020L1)			3					
	67-M5481	1 Compactor Pressure Roll Hydraulic System Motor (67-41020L2)			1.5					
	67-M5482	20 Compactor Gear Reducer Lube System Motor (67-41020L3)			3					
	67-M5484	Dust Collection Baghouse Vibrator Motor (61-44055)			0.4					
	67-M5488	Dryer Feed Belt Conveyor Motor (67-24267)			5					
	67-M5508	Primary Crusher 1 Lube System Motor (67-32036)			2					
	67-M5509	Primary Crusher 2 Lube System Motor (67-32037)			2					
	67-M5512	Secondary Crusher 1 Motor B (67-32043)			50					
	67-54358	Crane - Bridge Motor (67-54358)			34					
	67-54359	Crane - Bridge Motor (67-54359)			24					
	67-54360	Crane - Bridge Motor (67-54360)			34					
	98-M5642	Electric Baseboard Heater Motor (98-58545)			3					
	98-M5643	Electric Baseboard Heater Motor (98-58546)			3					
	98-M5644	Supply Fan Motor (98-43274)			10					
	98-M5645	Supply Fan Motor (98-43275)			10					
	98-M5647	Building Air Makeup Fan Motor (98-43279)			10					
	98-58547	Electrical Room HVAC Unit			0					
	67-M5669	Dust Collection Baghouse 3A Motor (67-44056)			0.4					
	67-M5670	Collection Baghouse 3B Medium Pulse Blower Motor (67-43236)			20					
	67-M5671	1st Collection Baghouse 3B Cleaning Arm Motor (67-44056)			0.75					
	67-M5672	Dust Collection Baghouse 3B Rotary Arm Motor (67-49156)			3					
	67-M5673	Dust Collection Baghouse 3B Vibrator Motor (61-44056)			0.5					
	67-M5674	1st Collection Baghouse 3B Rotary Valve Motor (67-44056)			0.5					
	67-M5708	Conditioning Drum Water Spray Pump (67-20488)			7.5		VFD			
	67-M5709	Secondary Crusher 2 Motor A (67-32044)			75		VFD			
	67-M5710	Secondary Crusher 2 Motor B (67-32044)			50					
	67-54356	Crane - Bridge Motor (67-54356)				34				
	67-54359	Crane - Bridge Motor (67-54359)				24				
	67-54360	Crane - Bridge Motor (67-54360)				34				
	67-70163	Normal Lighting Transformer				75				
	67-74084	Emergency Lighting Transformer				40				
		Normal Instrument Transformer				75				
	Total HP>=50 + VFD + 50KVA for future				655	332				
	Total HP				1103.3					
	Total new connected HP (demolished loads have been taken into account)				1103.3					
	Total demanded HP				982.64					
	Total Current KA				0.792					
MCC 41-1										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
	67-M5225	Primary Crusher 1 Motor (67-32041)			300					
	67-M5226	Primary Crusher 2 Motor (67-32042)			300					
	67-M5238	No. 17 Compactor Motor (67-41017)			400					
	67-M5239	No. 18 Compactor Motor (67-41018)			400					
	67-M5240	No. 19 Compactor Motor (67-41019)			400					
	67-M5241	No. 20 Compactor Motor (67-41020)			400					
	67-M5246	Supply Air Blower Motor (67-43222)			350					
	67-M5247	1st Collection Baghouse 3A Exhaust Fan Motor (67-43226)			350					
	Total HP>=50 + VFD + 50KVA for future				2900	50				
	Total HP				2900					
	Total new connected HP (demolished loads have been taken into account)				2900					
	Total demanded HP				2320					
	Total Current KA				0.390					
MCC 67-2148										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
	67-M5377	No. 16 Compactor Motor (67-41016)			400					
	67-M5378	No. 21 Compactor Motor (67-41021)			400					
	67-M5379	No. 22 Compactor Motor (67-41022)			400					
	67-M5380	No. 27 Compactor Motor (67-41027)			400					
	67-M5242	No. 23 Compactor Motor (67-41023)			400					
	67-M5243	No. 24 Compactor Motor (67-41024)			400					
	67-M5244	No. 25 Compactor Motor (67-41025)			400					
	67-M5245	No. 26 Compactor Motor (67-41026)			400					
	Total HP>=50 + VFD + 50KVA for future				3200	50				
	Total HP				3200					
	Total new connected HP (demolished loads have been taken into account)				3200					
	Total demanded HP				2580					
	Total Current KA				0.531					
MCC 42-11										
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status	
54332	5359	Freight Elevator Motor			25					
	5064	Ribbon Conditioner Screw Conveyor Motor (52-23182)			75					
	5065	Ribbon Conditioner Screw Conveyor Motor (52-23183)			75					Stand By
	69-M5375	Man Elevator Motor (69-54341)			15					
	80-M5015	Compressor Motor (80-46037)			200		VFD			
	80-M5016	Compressor Motor (80-46038)			200		VFD			

	80-M5017	Compressor Motor (80-46039)			200		VFD		
	94-M5344	Air Dryer Motor (90-46040)							
	94-M5345	Air Dryer Motor (80-46041)							
		Emergency Lighting Transformer				40			
	60Q-70160	Emergency Lighting Transformer				40			
		Total HP>=50 + VFD + 50KVA for future			750	130			
		Total HP			780				
		Total new connected HP (demolished loads have been taken into account)			790				
		Total demanded HP			832				
		Total Current KA			0.082				
		MCC 43-1							
Equip #	Motor #	Description	Existing HP	CAP	New HP	KVA	Controller	Construction Type	Status
43212	5050	Crushing and Screening Scrubber Fan Motor			500				
	57-M5117	Tailings Pump Motor (57-20270)			700				
	57-M5118	Tailings Pump Motor (57-20271)			700				
	57-M5119	Tailings Pump Motor (57-20272)			900				Stand By
	57-M5120	Tailings Pump Motor (57-20273)			900				Stand By
		Total HP>=50 + VFD + 50KVA for future			3700	50			
		Total HP			3700				
		Total new connected HP (demolished loads have been taken into account)			3700				
		Total demanded HP			2990				
		Total Current KA			0.383				

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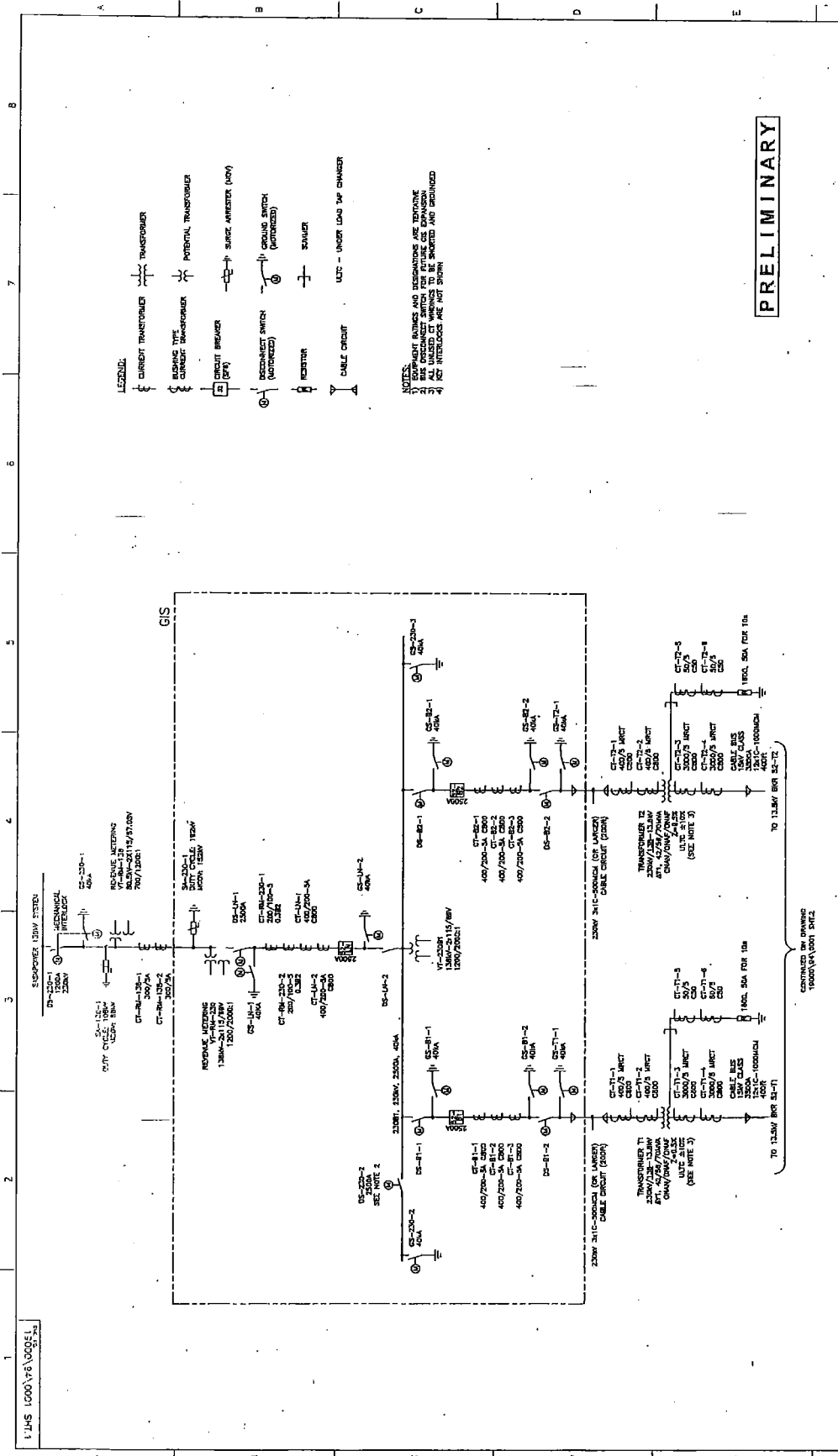


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CHECKED BY: [blank] DATE: [blank]		ISSUE AUTHORIZATION: [blank]	
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REVISIONS: [blank]		DATE: [blank]	
NO. [blank]		BY: [blank]	
DESCRIPTION: [blank]		DATE: [blank]	

NOTES:
 1. SEE OTHER DRAWINGS FOR OTHER SCHEDULES.
 2. MCC ARE LOCATED EXCEPT TO TAIL CONTROL.

NO.	DATE	BY	DESCRIPTION

REFERENCE DRAWINGS:
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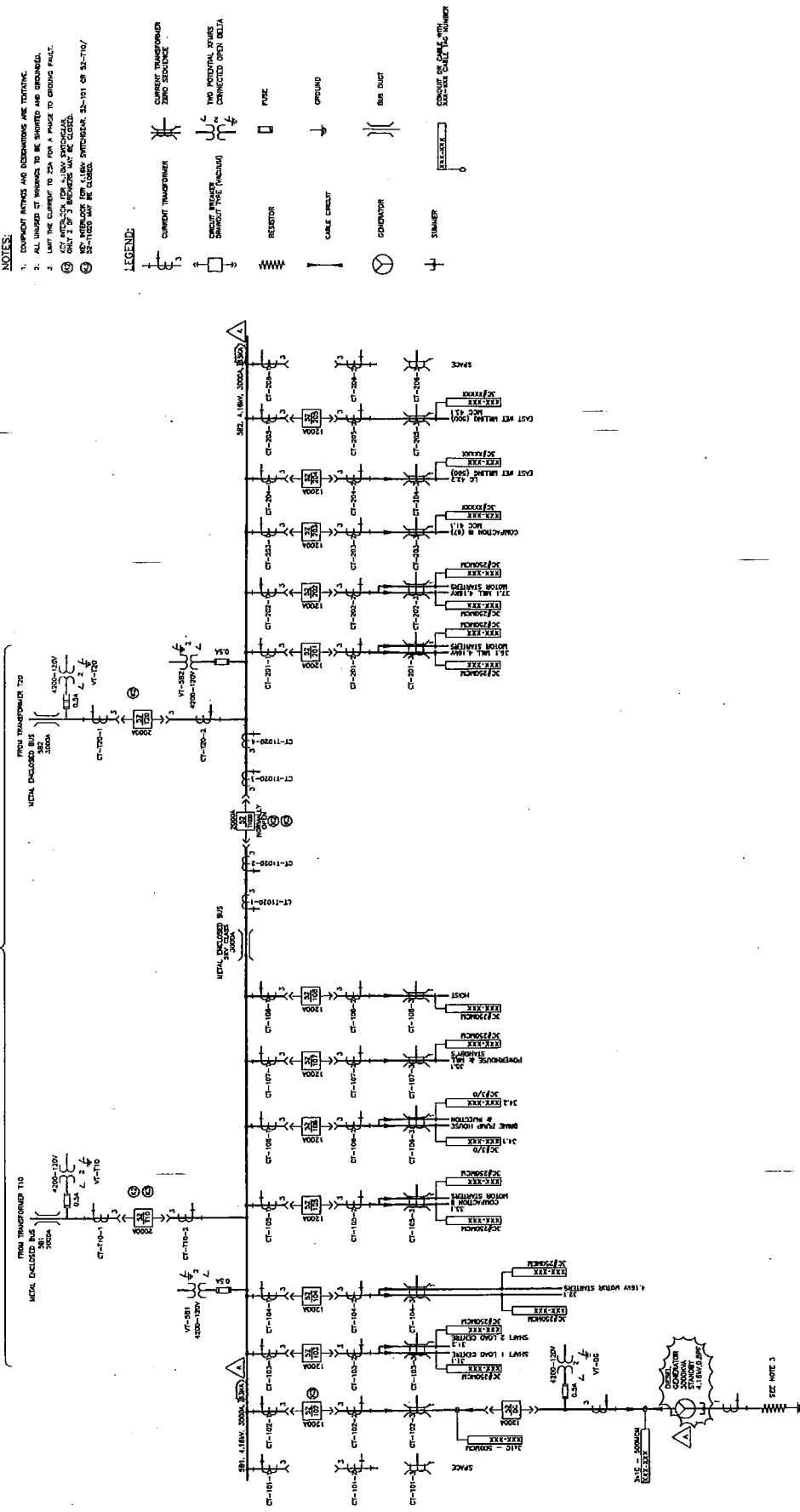


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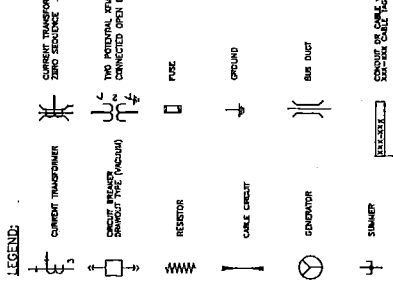
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PROJECT LOCATION: NEW SUBSTATION TWO PROJECT DESCRIPTION: GIS & 230/13.8KV TRANSFORMERS DRAWING TITLE: SINGLE LINE DIAGRAM					

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CONTINUED ON DRAWING
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- NOTES:**
1. COMPONENT RATINGS AND DIMENSIONS ARE TYPICAL.
 2. ALL UNUSED CT TERMINALS TO BE SHORDED AND GROUNDING.
 3. LIMIT THE CURRENT TO 25A FOR A PHASE TO GROUND FAULT.
 4. CT RATIO IS 200A/5A FOR ALL CURRENT TRANSFORMERS.
 5. ALL POTENTIAL TRANSFORMERS ARE TO BE CONNECTED OPEN DELTA.
 6. NO INTERLOCK FOR 4.15KV SWITCHGEAR. 52-101 OR 52-104/52-105 MAY BE CLOSED.



NOT FOR CONSTRUCTION

		Patnash Colony	
Mosaic Potesh Colony Expansion Project			
NEW SUBSTATION TWO 4.15KV SWITCHGEAR SINGLE LINE DIAGRAM			
SCALE 1:1000 (A4) DATE: 10/11/10	DRAWN BY DATE: 10/11/10	CHECKED BY DATE: 10/11/10	APPROVED BY DATE: 10/11/10
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REFERENCE DRAWINGS

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DATE: 10/11/10

SCALE: 1:1000 (A4)

DWG. NO. 19000194

REV. A



MOSAIC POTASH - COLONSAY EXPANSION PROJECT
POWER SYSTEM SHORT CIRCUIT AND LOAD FLOW STUDIES

Appendix C: SaskPower Point of Connection Data



MOSAIC POTASH - COLONSAY EXPANSION PROJECT
POWER SYSTEM SHORT CIRCUIT AND LOAD FLOW STUDIES

Appendix D: Transformer Data

Table D-1: Transformer Data

Transformer	Voltage (kV)	Windings	MVA Rating	Impedance (%Z)*	X/R Ratio (Typical)*
T1	230/13.8	Delta/Wye (105 Amp NGR grounded)	42/56/70	12	29.5
T2	230/13.8	Delta/Wye (105 Amp NGR grounded)	42/56/70	12	29.5
T10	13.8/4.16	Delta/Wye (25 Amp NGR grounded)	13/17/22	7	18.6
T20	13.8/4.16	Delta/Wye (25 Amp NGR grounded)	13/17/22	7	18.6
50Q-70143	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
50Q-70146	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
67-70152	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
50Q-70144	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
50P-70169	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
50Q-70145	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
67-70150	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
50Q-70142	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
50P-70148	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098
67-70149	13.8/0.6	Delta/Wye (Isolated)	1.25	6.07	7.098

Note 1: Presently, the transformer impedance values are kept the same for both the positive and zero sequence impedances.

Note 2: All X/R ratios and impedances are typical values generated by ETAP based on the ANSI Standard C57.12.10.



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Appendix E: Switchgear Data

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Table E-1: 13.8 kV Major Equipment Ratings

Switchgear/Bus	Voltage (kV)	Continuous Rating (A)	Int. Rating/Short Time Withstand Rating (kA)
Colonsay 230 kV Substation Main Bus	230	2500	40
15B1, 13.8 kV Bus	13.8	3000	50
15B2, 13.8 kV Bus	13.8	3000	50
5B1, 4.16 kV Bus	4.16	3000	63
5B2, 4.16 kV Bus	4.16	3000	63
Bus 1, 13.8 kV at N3W3	13.8	1200	50
Bus 2, 13.8 kV at N3W3	13.8	1200	50
Bus 3, 13.8 kV at N3W3	13.8	1200	50
Bus 4, 13.8 kV at N3W3	13.8	1200	50
Bus 1, 13.8 kV at W7S108	13.8	1200	50
Bus 2, 13.8 kV at W7S108	13.8	1200	50
Bus 1, 13.8 kV at W7S49	13.8	1200	Unknown (Note 1)
Bus 2, 13.8 kV at W7S49	13.8	1200	Unknown (Note 1)
13.8 kV Side of Hoist #1-A	13.8	1200	30.5
13.8 kV Side of Hoist #1-B	13.8	1200	30.5
13.8 kV Side of LC 15.1	13.8	1200	30.2
13.8 kV Side of LC 15.2	13.8	1200	30.2
13.8 kV Side of LC 15.3	13.8	1200	30.2
13.8 kV Side of LC 15.4	13.8	1200	30.2
13.8 kV Side of LC 17.1	13.8	1200	29
13.8 kV Side of LC 17.2	13.8	1200	29
13.8 kV Side of LC 17.3	13.8	1200	29
13.8 kV Side of LC 17.4	13.8	1200	29
13.8 kV Side of LC 18.1	13.8	1200	28.5
13.8 kV Side of LC 18.2	13.8	1200	28.5
13.8 kV Side of LC 18.3	13.8	1200	28.5
13.8 kV Side of LC 18.4	13.8	1200	28.5
13.8 kV Side of LC 19.1	13.8	1200	28.7
13.8 kV Side of LC 19.2	13.8	1200	28.7
13.8 kV Side of LC 19.3	13.8	1200	28.7
13.8 kV Side of LC 19.4	13.8	1200	28.7
13.8 kV Side of LC 20.1	13.8	1200	28
13.8 kV Side of LC 20.2	13.8	1200	28
13.8 kV Side of LC 20.3	13.8	1200	28
13.8 kV Side of LC 20.4	13.8	1200	28
13.8 kV Side of LC 21.1	13.8	1200	16.1
13.8 kV Side of LC 21.2	13.8	1200	16.1
13.8 kV Side of LC 21.3	13.8	1200	16.1
13.8 kV Side of LC 22.1	13.8	1200	30.3
13.8 kV Side of LC 22.2	13.8	1200	30.3
13.8 kV Side of LC 22.3	13.8	1200	30.3



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13.8 kV Side of LC 23.1	13.8	1200	30.5
13.8 kV Side of LC 23.3	13.8	1200	30.5
13.8 kV Side of LC 24.1	13.8	1200	30.4
13.8 kV Side of LC 24.2	13.8	1200	30.4
13.8 kV Side of LC 25.1	13.8	1200	30.4
13.8 kV Side of LC 25.2	13.8	1200	30.4
13.8 kV Side of LC 25.3	13.8	1200	30.4

Note 1: Short circuit rating for the existing underground switchgear located at W7S49 needs to be verified by Mosaic Colonsay.

Note 2: The ratings provided above are based on data shown on the single line diagrams and may require verification as certified vendor data becomes available.



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Appendix F: Motor Data

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Table F-1: 4 kV Motor Data

4 kV Motors	Estimated Normal operation (%) of FLA	Nameplate HP
54-M5006	70	250
54-M5650	70	400
54-M5656	70	400
54-M5657	70	400
59-M5012	80	1000
59-M5013	80	1750
67-M5225	50	300
67-M5226	50	300
67-M5238	50	400
67-M5239	50	400
67-M5240	50	400
67-M5241	50	400
67-M5246	50	350
67-M5247	50	350
67-M5377	90	400
67-M5378	90	400
67-M5379	90	400
67-M5380	90	400
67-M5242	90	400
67-M5243	90	400
67-M5244	90	400
67-M5245	90	400
M5064	90	75
M5065	90	75
MCC 42-11 Lump VFD Motors	50	600
M5050	50	500
57-M5117	50	700
57-M5118	50	700
57-M5119	50	900
57-M5120	50	900

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Table F-2: Typical Data used for LV Modeling

575 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP	600 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP	600 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP
M5485	90	125	M5060	90	200	MCC 22-31 Lump Motor	100	341 KVA
M5022	90	60	52-M5074	90	60	56-M5092	90	150
M5023	90	75	52-M5075	90	60	56-M5100	90	300
M5024	90	75	52-M5076	90	60	56-M5111	90	75
M5026	90	200	52-M5077	90	60	56-M5112		75
M5003	90	150	52-M5355	90	150	MCC 23-11 Lump VFD Motors	90	200
51-M5690	90	50	52-M5356	90	150	MCC 23-11 Lump Motor	100	326 KVA
98-M5707	90	125	MCC 22-11	100	25 KVA	M5005	90	400
MCC 15-71 Lump VFD Motors	90	365	MCC 22-11	100	50 KVA	MCC23-31 Lump Motor	100	235 KVA
MCC 15-41 Lump Motor	100	112 KVA	98-M5627	90	50	56-M5427	90	75
56-M5430	90	100	98-M5628	90	50	56-M5428	90	75
59-M5492	90	100	MCC 22-21 Lump VFD Motors	90	700	MCC 24-11 Lump Motor	100	437 KVA
60-M5207	90	50	MCC 22-21 Lump Motor	100	108 KVA	MCC 24-21 Lump VFD Motors	90	855



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575 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP	600 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP	600 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP
62-M5195	90	125	67-M5214	90	100	MCC 24-21 Lump Motor	100	104 KVA
62-M5196	90	125	67-M5215	90	200	58-M5136	90	300
61-M5014	90	350	67-M5228	90	75	70-M5305	90	50
52-M5357	90	125	67-M5229	90	75	70-M5301	90	50
52-M5358	90	125	67-M5230	90	75	MCC 18-32 Lump Motor	50	50 KVA
MCC25-11 Lump Motor	100	50 KVA	67-M5710	90	50	MCC 18-31 Lump Motor	50	80 KVA
MCC 25-11 Lump VFD Motors	90	585	MCC 25-31 Lump VFD Motors	90	605	52-M5061	90	200
MCC 25-21 Lump Motor	100	240 KVA	MCC 25-31 Lump Motor	100	310 KVA	52-M5062	90	150
MCC 19-43 Lump VFD Motors	90	300	58-M5135	90	300	52-M5070	90	60
MCC 19-43 Lump Motor	100	220 KVA	67-M5231	90	50	52-M5071	90	60
57-M5648	90	125	67-M5232	90	50	52-M5072	90	60
57-M5649	90	125	67-M5233	90	50	52-M5073	90	60



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575 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP	600 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP	600 V Motors	Estimated Normal operation (%) of FLA	Nameplate HP
MCC 20-13 Lump VFD Motors	90	160	67-M5513	90	50	MCC 22-31 Lump Load	100	150 KVA
MCC 20-13 Lump Motor	100	100 KVA	MCC 22-31 Lump VFD Motors	90	30			

Note: The VFDs were modeled using 95% efficiency and typical harmonic model based on ETAP library.



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Appendix G: Cap Bank Sizing Calculation



CALCULATION SHEET

Hatch Document ID	H328668-0000-70-125-0003
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PROJECT: Mosaic Colonsay Expansion SHEET: 1 OF 2
TASK: Size capacitor bank on 13.8 kV system DEPT.: Electrical
Prepared BY: Tara Alzahawi DATE: 2011-02-01 CHECKED BY: Kim Vu Date: 2011-06-15

DESIGN CALCULATION SUMMARY SHEET

Calculation Title:

Cap Bank Sizing Calculation

Purpose of calculation:

Size capacitor bank on 13.8 KV system to maintain p.f on 230 kV bus greater than 0.95.

Method of Analysis:

Conclusion Summary:

2 sets of (3x2.2 MVAR) added to the system to improve pf on 230 kV system to be greater than 0.95

Prepared By: Tara Alzahawi Date: 2011-02-01
Reviewed By: Kim Vu Date: 2011-06-15
Approved By: _____ Date: _____

Hatch Document ID	H328668-0000-70-125-0003
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PROJECT:	Mosaic Colonsay Expansion	SHEET:	2	OF	2
TASK:	Size capacitor bank on 13.8 kV system	DEPT.:	Electrical		
Prepared BY:	Tara Alzahawi	DATE:	2011-02-01	CHECKED BY:	Kim Vu
				Date:	15-Jun-11

(1) PURPOSE:

Size capacitor bank on 13.8 kV system to maintain p.f on 230 kV bus greater than 0.95.

(2) DATA:

From ETAP model:
 Total consumed active power (230 kV) is 47.3 MW
 Total consumed reactive power (230 kV) is 26.8 MVAR
 Power Factor based on project design criteria DOC # 0000-DC-008 Revision 4 needs to be improved to greater than 0.95

(3) ASSUMPTION:

Optimum p.f on 230 kV is to be greater than 0.95 under the worst case load flow scenario.

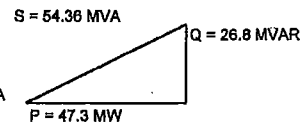
(4) ANALYSIS:

230 kV system without compensation:
 $\cos \theta = 47.3 \text{ MW} / 54.36 \text{ MVA} = 0.87$

To increase pf (cos θ) from 0.87 to 0.96, apparent power (S) will be increased
 The new apparent power (S) after compensation = $47.3 \text{ MW} / 0.96 = 49.27 \text{ MVA}$

$S = \text{SQRT}(P^2 + Q^2)$ $\implies S^2 = P^2 + Q^2$
 $\implies Q^2 = S^2 - P^2$
 $Q^2 = (49.27)^2 - (47.3)^2$
 $Q = 13.78 \text{ MVAR}$

Q added to the system = $26.8 - 13.79 = 13.01 \text{ MVAR}$



(5) CONCLUSION:

2 sets of (3x2.2 MVAR) added to the system to improve pf on 230 kV system to be greater than 0.95

